

**Before the
Public Service Commission of South Carolina
Docket No. 2016-4-G**

**Annual Review of Purchased Gas Adjustment and Gas Purchasing Policies
of
Piedmont Natural Gas Company, Inc.**

**Testimony and Exhibits
of
Michelle R. Mendoza**

**On Behalf Of
Piedmont Natural Gas Company, Inc.**



June 2, 2016

1 **Q. Please state your name and your business address.**

2 A. My name is Michelle R. Mendoza. My business address is 4720 Piedmont
3 Row Drive, Charlotte, North Carolina.

4 **Q. By whom and in what capacity are you employed?**

5 A. I am employed by Piedmont Natural Gas Company, Inc., (“Piedmont”) as
6 Director, Pipeline Services.

7 **Q. Please describe your educational and professional background.**

8 A. I graduated from Lorain Community College in 1981 with an Associate
9 Degree in Mechanical Engineering Technology and I graduated from High
10 Point University in 2002 with a Bachelor of Science Degree in Business
11 Administration. I joined Piedmont as a Major Account Services
12 Representative in March 1997 and I was promoted to Manager of Major
13 Account Services in 2005. In 2008 I became the Manager of Pipeline
14 Services and was promoted to my current position of Director of Pipeline
15 Services in 2013.

16 **Q. Please describe the scope of your present responsibilities for Piedmont.**

17 A. My current major responsibilities include the supervision of pipeline
18 capacity planning and relations, annual design day and daily forecasting,
19 and oversight of Piedmont’s activities at the Federal Energy Regulatory
20 Commission (“FERC”) regarding interstate pipelines that the Company
21 utilizes for transportation and storage services.

22 **Q. Have you previously testified before this Commission or any other**
23 **regulatory authority?**

1 A. Yes, I testified before this Commission during last year's annual prudence
2 review in Docket 2015-4-G. I have also presented testimony before the
3 North Carolina Utilities Commission regarding the market requirements of
4 Piedmont's North Carolina customers, including the projected growth in
5 those markets, the capacity acquisition policies and practices we employ to
6 serve those markets, the calculation of our design day requirements, and the
7 efforts undertaken by Piedmont at the FERC on behalf of its customers.

8 **Q. What is the purpose of your testimony in this proceeding?**

9 A. The purpose of my testimony is to discuss the market requirements of
10 Piedmont's South Carolina customers, including the projected growth in
11 those markets, the capacity acquisition policies and practices we employ to
12 serve those markets, and the efforts undertaken by Piedmont at the FERC on
13 behalf of its customers to ensure that interstate transportation and storage
14 services are reasonably priced.

15 **Q. What is the period of review in this docket?**

16 A. The review period is April 1, 2015 through March 31, 2016.

17 **Q. Please give a general description of Piedmont and its market in South**
18 **Carolina.**

19 A. Piedmont is a local distribution company principally engaged in the
20 purchase, distribution and sale of natural gas to more than 1 million
21 customers in South Carolina, North Carolina, and the metropolitan area of
22 Nashville, Tennessee. Piedmont serves approximately 140,000 customers in
23 the State of South Carolina. During the twelve month period ending March

1 31, 2016, Piedmont delivered approximately 26,708,000 dekatherms
2 (“dts”) of natural gas to its South Carolina customers.

3 Piedmont provides service to two distinct markets – the firm
4 market (principally residential, small commercial and small industrial
5 customers) and the interruptible market (principally large commercial and
6 industrial customers). Although Piedmont competes with electricity for the
7 attachment of firm customers, once attached these customers generally have
8 no readily available alternative source of energy and depend on natural gas
9 for their basic space heating or utility needs. During the twelve month
10 period ending March 31, 2016, approximately 22,179,000 dts, or 83%, of
11 Piedmont’s South Carolina deliveries were to the firm market.

12 In the interruptible market, Piedmont competes on a month-to-
13 month and day-to-day basis with alternative sources of energy, primarily
14 fuel oil or propane and, to a lesser extent, coal or wood. These larger
15 commercial and industrial customers will buy alternate fuels when they are
16 less expensive than gas. During the twelve month period ending March 31,
17 2016, approximately 4,529,000 dts, or 17% of Piedmont’s South Carolina
18 deliveries were to the interruptible market.

19 **Q. How does Piedmont calculate its customer growth?**

20 A. Piedmont reviews historical gross customer additions, holds discussions
21 with various business leaders/trade allies and field sales employees, and
22 considers forecasts of local, regional and national business drivers (i.e.,

1 economic conditions, demographics, etc.) to derive its customer growth
2 projections.

3 **Q. How did the Company calculate its Design Day requirements for**
4 **Winter 2015-16?**

5 A. Piedmont's Design Day calculations for Winter 2015-16 were performed
6 using the same methodology as described in my testimony in last year's
7 Prudence Review proceeding. Specifically, all of the usage data was
8 refreshed utilizing the actual customer sendout data from November 2011
9 through March 2015 which included the most current winter weather
10 experience for all customer classes. Second, a linear regression analysis
11 was conducted to determine the base load and the usage per heating degree
12 day based on all of the newly refreshed data. Finally, the historical weather
13 data, including the winter 2014 – 2015 data, was reviewed to determine that
14 the design day temperature should remain unchanged at 8.6 degrees
15 Fahrenheit. The Company also constructed a load duration curve to forecast
16 the Company's firm sales market requirements for design winter weather
17 conditions. The supply requirements were plotted in descending order of
18 magnitude, with existing pipeline capacity and storage resources overlaid to
19 expose any supply shortfalls. The load duration curves for the 2015-2016
20 **forecasted** design winter season, as well as the **actual** 2015-2016 winter
21 season are shown in **Exhibits __ (MRM-1A and MRM-1B)**. The load
22 duration curve for the 2016-2017 forecasted design winter season, is shown
23 in **Exhibit __ (MRM-2)**.

Q. Has the Company made any changes to its calculation of Design Day requirements for the future?

A. No. The Company is utilizing the same methodology as described above, refreshed to include actual customer sendout data from April 2015 through March 2016 for the calculation of the Design Day requirement to be effective with this coming winter – Winter 2016-17.

Q. Please provide a walkthrough of the Design Day demand calculation.

A. The “System Design Day Firm Send Out” (line 1, **Exhibit __ (MRM-5C)**) is calculated by 1) multiplying the number of heating degree days (“HDD”) in the design day times the usage per HDD as calculated in the regression. This is then added to the base load number.¹ This number is then grown each subsequent year by the forecasted net growth rate. 2) Any mid-year special firm sales pick up is added (line 2) and any mid-year movements from firm sales to firm transportation are subtracted (line 3). This creates a total System Design Day Sendout with net mid-year adjustments (line 4). 3) Any special contract firm sales commitment (line 5) is added to come up with the “Total Firm Design Day Demand” (line 6). 4) A five (5) percent reserve margin is then calculated (line 7) and is added to the “Total Firm Design Day Demand” (line 4) to come up with the “Subtotal Demand” (line 8). 5) The “Firm Transportation without Standby” (line 10) is represented as the total dekatherms consumed by all industrial firm transportation customers on the highest winter day usage for that customer class for the

¹ Formula: (Design Day HDDs x Usage per HDD)+Base Load = System Design Day Firm Sendout

1 prior winter. This number is then subtracted from the “Subtotal Demand”
2 resulting in the “Total Firm Sales Demand” (line 11) for that year. Each
3 subsequent yearly Design Day forecast is derived by increasing the firm
4 sales rate classes’ usage by multiplying the previous year’s projected usage
5 times each succeeding year’s forecasted growth percentage.

6 **Q. What process does Piedmont undertake to acquire firm capacity to**
7 **meet its growing sales market requirements?**

8 A. Piedmont secures incremental capacity to meet the growth requirements of
9 its firm sales customers consistent with its “best cost” policy, as described
10 by Ms. Stabley in her testimony. To implement this policy, Piedmont
11 attempts to contract for timely and cost-effective capacity that is tailored to
12 the demand characteristics of its market. Piedmont evaluates interstate
13 pipeline capacity and storage offerings expected to be available at the time
14 that it is determined that additional future firm delivery service is required
15 or existing firm delivery service contracts are expiring. The Company
16 attempts to match the days of service of new incremental transportation
17 capacity to the duration of its incremental demand on the most economical
18 basis possible. Piedmont attempts to acquire peaking services to meet
19 projected peak day demand, storage services to meet projected seasonal
20 demand, and year round firm transportation services to meet base load
21 demand and provide capacity to be available for storage inventory
22 replenishment. However, service choices are limited to those offered during
23 the period of evaluation.

Q. Does Piedmont believe that conservation measures utilized by customers are applicable when formulating design day calculations?

A. No. Piedmont and the natural gas industry have not seen evidence that conservation/reduced usage occurs during design day conditions. The recent colder than normal winters of 2013 – 2014 and 2014 - 2015 gave Piedmont an opportunity to refresh data and analyze our customer's behavior during extremely cold weather. We continued to observe that customers tend to conserve for the first few days of colder temperatures before turning up the thermostat. However, once adjusted to a warmer setting, customers appear to become less focused on conservation and more focused on comfort and leave the thermostat at the warmer level for a few days even as temperatures start to moderate. This pattern is illustrated in **Exhibit __ (MRM-3 and MRM-4)**. Given what we experienced in the winter of 2013 – 2014 and 2014 - 2015 as a customer response to colder temperatures in this pattern, the Company is confident this conservative approach to design day forecasting is the most prudent approach. Our focus has been and continues to be to reliably serve our firm customers on a design day.

Q. What were the Design Day demand requirements used by the Company for planning purposes for the review period, the amount of heating degree days, dekatherms per heating degree day, customer growth rates and supporting calculations used to determine the design day requirement amounts?

1 A. Please see Exhibits __ (MRM-5A, 5B and 5C).

2 Q. What are the Design Day demand requirements used by the Company
3 for planning purposes for the upcoming FY 2017 forecasted design day
4 demand requirements for the next four winter seasons, the amount of
5 heating degree days, dekatherms per heating degree day, customer
6 growth rates and supporting calculations used to determine the Design
7 Day requirement amounts?

8 A. Please see Exhibit __ (MRM-6A and 6B).

9 Q. What were the estimated base load demand requirements of the firm
10 market for the review period?

11 A. Please see Exhibits __ (MRM-5A).

12 Q. What are the upcoming FY 2017 forecasted base load demand
13 requirements for the next four years?

14 A. Please see Exhibit __ (MRM-6A).

15 Q. Please describe how the Company plans to supply its estimated future
16 growth requirements during the next four-year period beginning with
17 the 2016-2017 winter season.

18 A. Piedmont currently believes that it has sufficient supply and capacity rights
19 to meet its near term customer needs into the 2016 – 2017 timeframe.
20 Although the Transco's Leidy Southeast expansion project for 100,000 dts
21 per day of year round capacity and Transco's Virginia Southside expansion
22 project for 20,000 dts per day both recently went into service it became
23 necessary to add additional capacity beginning in 2018. In 2014, the

Company entered into a Precedent Agreement with Atlantic Coast Pipeline (ACP) to add 160,000 dekatherms of additional capacity utilizing its “best cost” purchasing philosophy. The ACP capacity is scheduled to go into service in November of 2018. However, growth projections and the newly revised design day temperature begin to show a capacity deficit in the 2017 – 2018 timeframe until the ACP capacity goes into service as detailed in **Exhibit __ (MRM-6B)**. Piedmont will continue to review short term interstate pipeline and storage capacity offerings and bridging services to cover the capacity shortfall.

Q. Has the Company made any changes to capacity during the review period?

A. The Company did not contract for any new capacity. Previously contracted capacity for Leidy Southeast went into service in several tranches beginning in December 2015 with the full 100,000 Dt/d going into service in January 2016.

- Marc 1 to Sta 210 24,762 Dts 12-1-15 thru 12-31-15
- Marc 1 to Sta 210 (amended) 55,238 Dts 12-1-15 thru 1-4-16
- Sta 210 to Sta 85 55,238 Dts 12-1-15 thru 1-4-2016
- Marc 1 to St 85 (full path) 100,000 Dts 1-5-16

Virginia Southside (20,000 Dt/d) went into service in November 2015. The previously arranged permanent release of 75,000 Dts/D of Transco telescoped capacity went into effect in March 2016.

Q. Does the Company plan for a reserve margin to accommodate statistical anomalies, unanticipated supply or capacity interruptions, force majeure, emergency gas usage or colder-than-design weather?

A. Yes, the Company computes a five percent reserve margin and arranges for supply and capacity to provide delivery of the reserve margin for events such as those listed above. This reserve margin is reflected in **Exhibit __ (MRM-6B).**

Q. Is it possible to maintain capacity rights that exactly match Piedmont's calculated design day demand plus reserve margin at all times?

A. No. Capacity additions are acquired in "blocks" of additional transportation, storage, or LNG capacity, as they become needed, to ensure Piedmont's ability to serve its customers based on the options available at that time. As a practical matter, this means that at any given moment in time, Piedmont's actual capacity assets will vary somewhat from its forecasted demand capacity requirements. This aspect of capacity planning is unavoidable but Piedmont attempts to mitigate the impact of any mismatch through its use of bridging services, capacity release and off-system sales activities.

Q. Please describe the Company's interest and position on any issues before the FERC that may have an impact on the Company's operations and a description of the status of each proceeding described.

A. The Company routinely intervenes and participates in interstate natural gas pipeline proceedings before the FERC. A current summary of such proceedings

1 in which Piedmont is a party is attached hereto as **Exhibit __ (MRM-7).**

2 **Q. Does this conclude your testimony?**

3 A. Yes it does.

Index - MRM Exhibits

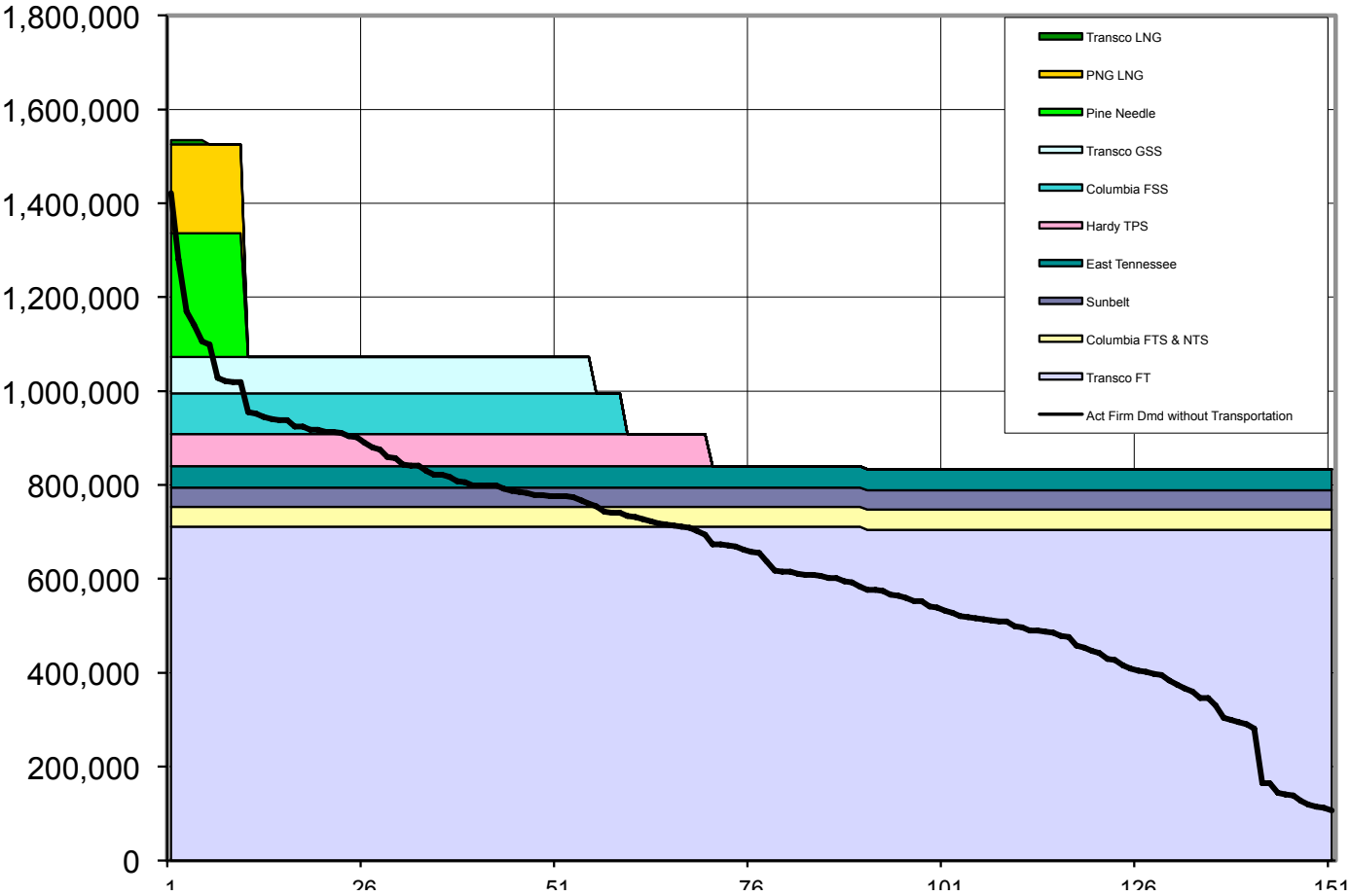
<u>Exhibit Number</u>	<u>Description</u>
MRM-1A	FY2016 Forecast Load Duration Curve
MRM-1B	FY2016 Actual Load Duration Curve
MRM-2	FY2017 Forecast Load Duration Curve
MRM-3	2014 Weather Events
MRM-4	2015 Weather Events
MRM-5A	2015 - 2016 Design Day Start Point
MRM-5B	2015 - 2016 Design Day Growth Percentage
MRM-5C	FY2016 Design Day Demand & Supply Schedule
MRM-6A	FY2017 Design Day Start Point
MRM-6B	FY2017 Design Day Demand & Supply Schedule
MRM-7	FERC Filings June 2015 - May 2016

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Exhibit__(MRM-1A)

FORECAST - FY2016

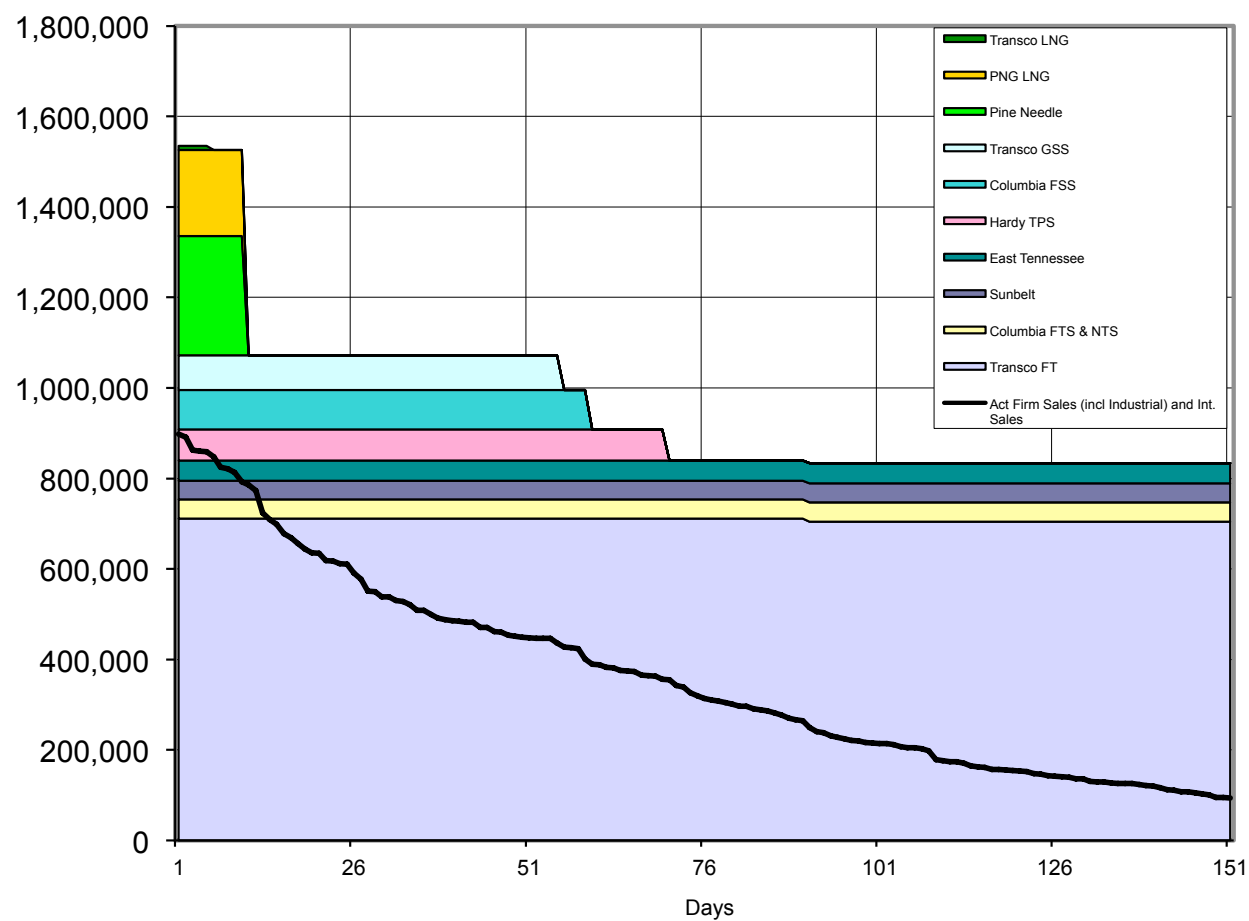
FY2016
Load Duration Curve
Design Winter - Total Carolinas



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Exhibit__(MRM-1B)

FY2016
Load Duration Curve
Actual Winter - Total Carolinas

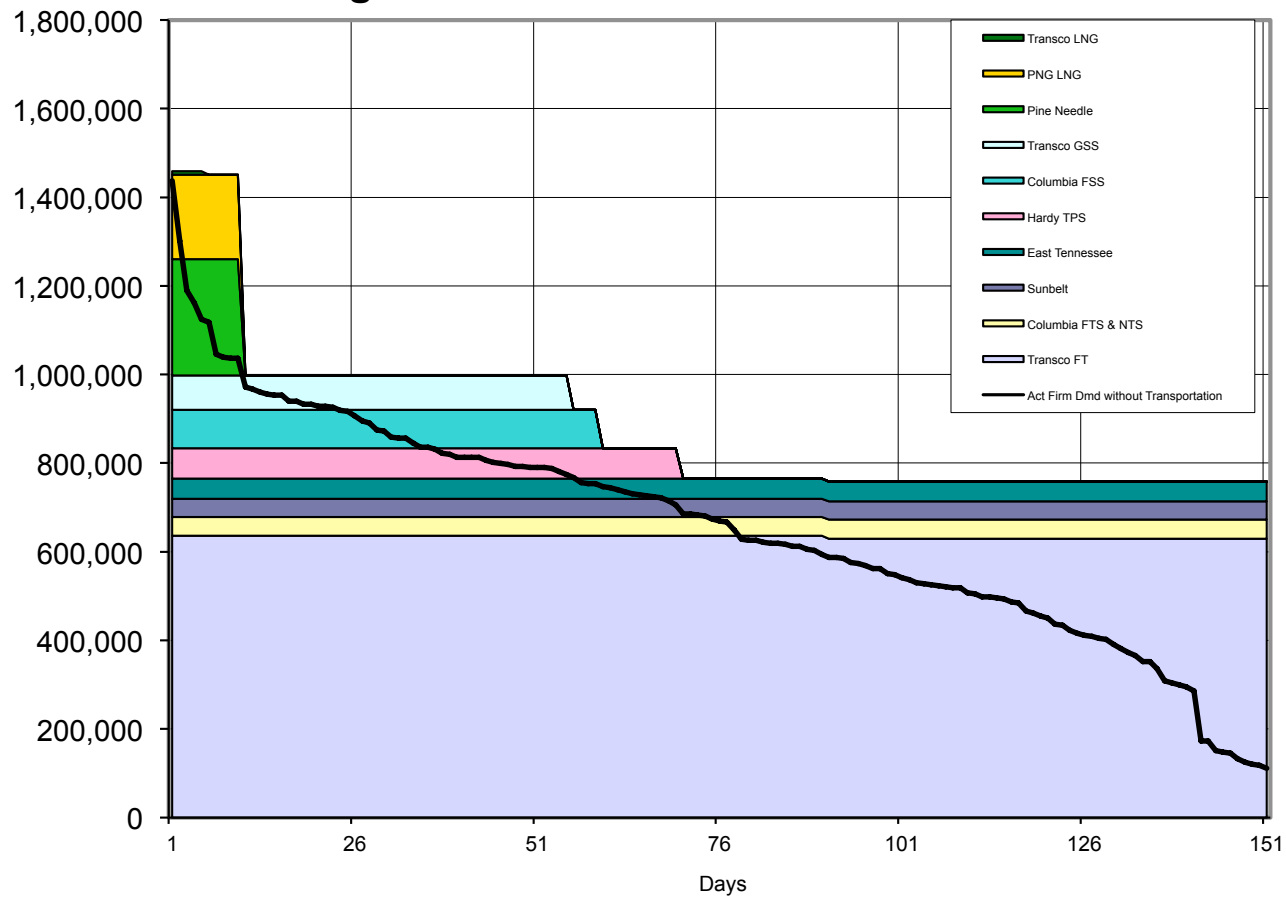


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Exhibit__(MRM-2)

FORECAST - FY2017

FY2017 Load Duration Curve Design Winter - Total Carolinas



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Exhibit__(MRM-3)

2014 Weather Events

Carolinas: January 2014 Cold Snaps

Date	Firm Sales – Less Base Load	HDDs	Usage per HDD – Less Base Load
January 5, 2014	350,013	24.6	14,228
January 6, 2014	730,922	45.6	16,029
January 7, 2014	879,071	45.2	19,448
January 8, 2014	626,853	32.1	19,528
Date	Firm Sales – Less Base Load	HDDs	Usage per HDD – Less Base Load
January 16, 2014	473,386	29.5	16,047
January 17, 2014	405,921	26.6	15,260
January 18, 2014	497,187	31.1	15,987
January 19, 2014	361,015	23.6	15,297

All usage is in dekatherms.

Base load equals 160,865 dekatherms.

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Exhibit__(MRM-4)

2015 Weather Events

Carolinas: January & February 2015 Cold Snaps

Date	Firm Sales – Less Base Load	HDDs	Usage per HDD – Less Base Load
January 6, 2015	410,622	25.3	16,230
January 7, 2015	770,070	43.8	17,582
January 8, 2015	798,645	40.6	19,671
January 9, 2015	580,796	33.5	17,337
Date	Firm Sales – Less Base Load	HDDs	Usage per HDD – Less Base Load
February 18, 2015	781,804	41	19,068
February 19, 2015	983,434	50	19,669
February 20, 2015	760,986	39	19,512
February 21, 2015	502,148	27.8	18,063

All usage is in dekatherms.

Base load equals 160,865 dekatherms.

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Exhibit__(MRM-5A)

REVIEW PERIOD FY2016

FY 2016 Design Day Start Point

FY2016 note: Uses new regression usage/HDD based on total at 56.3 HDDS (8.66 degrees - coldest temp in 40 years - wtd avg across weather

Design Day Forecast 2015 - 2016

Total Carolinas

Baseload - Firm Sales & Firm Transport	161,673
Design Day Temperature	8.66
Design Day DDD	56.3
Difference between Actual and Design Day (DDD)	n/a
Estimated increase in FirmSls & Trans Usage per degree day	22,415

Temperature Wtd Avg across Carolinas weather stations. Jan
8.66 21, 1985 w. 2015 weather station weights
56.3 Heating Degree Days

Total Firm Sls & Tran usage for total 56.4 HDDs	1,424,514	
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TOTAL NEW FIRM SALES PICKED UP MID YEAR	10,906
TOTAL FIRM SALES MOVED TO TRANSPORT MID YEAR	3,131
TOTAL NET NUMBER - FIRM SALES PICKED UP	7,775

Firm Sales Contract Commitment - GE	333
Firm Sales Contract Commitment - City of Wilson	3,900
Firm Sales Contract Commitment - City of Rocky Mount	3,000
Total Firm Sales Contract Commitment	7,233

Prior Winter Firm Transport (Total FT DTs consumed on highest winter day)	-120,083
Date of occurrence	January 27, 2015 NC
Date of occurrence	February 8, 2015 SC

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Exhibit __ (MRM-5B)

TOTAL RESIDENTIAL & COMMERCIAL

	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	NET CUSTOMER ADDITIONS			<u>2019</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>
									<u>2016</u>	<u>2017</u>	<u>2018</u>					
TOTAL NC & SC	797,113	801,461	808,640	812,621	818,298	826,993	839,328	819,494	13,556	14,174	14,429	14,689	833,050	847,224	861,653	876,342
		0.55%	0.90%	0.49%	0.70%	1.06%	1.49%	1.37%					1.65%	1.70%	1.70%	1.70%

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Exhibit__(MRM-5C)

REVISED FINAL

Carolinas Design Day Demand & Supply Schedule - FY 2016

Design Day Temperature of 8.66 Degrees (56.3 HDDs)

(All Values in Dt/d)				Carolinas Demand Net Growth Rate		1.60%	1.60%	1.60%	1.60%	1.60%
DEMAND				Winter Period:		FY2016	FY2017	FY2018	FY2019	FY2020
1	System Design Day Firm Sendout					1,447,306	1,480,179	1,503,862	1,527,924	1,552,371
2	Mid Year Firm Sales Pick Up					12,694				
3	Mid Year Firm Sales Deduct (move to Firm Transport)					(3,131)				
4	Subtotal Sendout plus Mid Year Pickup					1,456,869	1,480,179	1,503,862	1,527,924	1,552,371
5	Special Contract Firm Sales Commitment					7,233	7,233	7,233	7,233	7,233
6	Total Firm Design Day Demand					1,464,102	1,487,412	1,511,095	1,535,157	1,559,604
7	Reserve Margin on Design Day Demand (5%)					73,205	74,371	75,555	76,758	77,980
8	Subtotal Demand					1,537,308	1,561,783	1,586,650	1,611,915	1,637,584
9	Less:									
10	Firm Transportation Without Standby					(120,416) ²	(100,000)	(100,000)	(100,000)	(100,000)
11	Total Firm Sales Demand					1,416,892	1,461,783	1,486,650	1,511,915	1,537,584
12	SUPPLY CAPACITY									
13	Firm Transportation		Days							
14	Transco	FT	365			376,016	301,016	301,016	301,016	301,016
15	Transco	FT - 1002268	365			6,440	6,440	6,440	6,440	6,440
16	Transco	FT SE '94/95/96	365			129,485	129,485	129,485	129,485	129,485
17	Transco	Sunbelt	365			41,400	41,400	41,400	41,400	41,400
18	Transco	VA Southside (New)	365			20,000	20,000	20,000	20,000	20,000
19	Transco	Leidy (New)	365			100,000	100,000	100,000	100,000	100,000
20	Columbia Gas	FTS	365			32,801	32,801	32,801	32,801	32,801
21	Columbia Gas	NTS	365			10,000	10,000	10,000	10,000	10,000
22	East Tennessee	FT	365			44,798	44,798	44,798	44,798	44,798
23	Atlantic Coast Pipeline *	FT	365						160,000	160,000
24	Total Year Round FT					760,940	685,940	685,940	845,940	845,940
25										
26	Transco	FT Southern Expansion	151			72,502	72,502	72,502	72,502	72,502
27	Transco	FT - 1004995	90			6,314	6,314	6,314	6,314	6,314
28	Total Winter OnlyFT					78,816	78,816	78,816	78,816	78,816
29										
30	Total Firm Transportation Subtotal					839,756	764,756	764,756	924,756	924,756
31										
32	Hardy Storage	HSS	70			68,835	68,835	68,835	68,835	68,835
33	Dominion	GSS	60 ³			0	0	0	0	0
34	Columbia Gas	FSS/SST	59			86,368	86,368	86,368	86,368	86,368
35	Transco	GSS Storage	55			77,475	77,475	77,475	77,475	77,475
36										
37	Total Seasonal Storage					232,678	232,678	232,678	232,678	232,678
38										
39	Peaking Capacity									
40	Piedmont	LNG - Huntersville	10			100,000	100,000	100,000	100,000	100,000
41	Piedmont	LNG - Bentonville	10			90,000	90,000	90,000	90,000	90,000
42	Transco	Pine Needle	10			263,400	263,400	263,400	263,400	263,400
43	Transco	LNG (formerly LG-A)	5			8,643	8,643	8,643	8,643	8,643
44	Peaking Supplies Total					462,043	462,043	462,043	462,043	462,043
45										
46	Total Capacity					1,534,477	1,459,477	1,459,477	1,619,477	1,619,477
47	Surplus(Deficit)					117,585 ¹	(2,306)	(27,173)	107,562	81,893

Uses design day model methodology established in 2014 (FY2015).

* Atlantic Coast Pipeline scheduled to come on line in FY 2019 (Nov 2018)

Footnote 1) To ensure ample capacity is available if the Leidy project falls behind schedule, arranged permanent release of 75,000 Dts occurs on March 1, 2016. If it becomes certain that Leidy will come on in time, excess capacity can be released.

Footnote 2) Backs out additional 333 DTs for Firm transport for GE special contract

Footnote 3) Beginning in FY2015, Dominion capacity removed as available capacity on design day due to non-firm backhaul from Transco Zone 6.

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Exhibit__(MRM-6A)

FY 2017 Design Day Start Point

Design Day Forecast 2016 - 2017

Total Carolinas

Baseload - Firm Sales & Firm Transport

162,995

Design Day Temperature

8.66

Design Day DDD

56.3

Difference between Actual and Design Day (DDD)

n/a

Estimated increase in FirmSls & Trans Usage per degree day

22,785

Temperature Wtd Avg across Carolinas
weather stations. Jan 21, 1985 w. 2015

8.66 weather station weights

56.3 Heating Degree Days *confirmed 04-21-2016*

Total Firm Sls & Tran usage for total 56.4 HDDs

1,446,679

TOTAL NEW FIRM SALES PICKED UP MID YEAR

7,196

confirmed w MAS on May 6, 2016

TOTAL FIRM SALES MOVED TO TRANSPORT MID YEAR

-462

confirmed w MAS on May 6, 2016

TOTAL NET NUMBER - FIRM SALES PICKED UP

6,734

Firm Sales Contract Commitment - GE

333

confirmed Middleton on April 21, 2016

Firm Sales Contract Commitment - City of Wilson

3,900

confirmed Middleton on April 21, 2016

Firm Sales Contract Commitment - City of Rocky Mount

3,000

confirmed Middleton on April 21, 2016

Total Firm Sales Contract Commitment

7,233

Prior Winter Firm Transport (Total FT DTs consumed on highest winter day)

-122,823

confirmed Knight April 20, 2016

Date of occurrence

February 10, 2016 NC

confirmed Knight April 20, 2016

Date of occurrence

February 10, 2016 SC

confirmed Knight April 20, 2016

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Exhibit __ (MRM-6B)

Carolinas Design Day Demand & Supply Schedule - FY 2017

Design Day Temperature of 8.66 Degrees (56.3 HDDs)

Final: May 30, 2016

(All Values in Dt/d)			Carolinas Demand Net Growth Rate		Actual 1.37%	1.60%	1.60%	1.60%	1.60%
DEMAND			Winter Period:	FY2016	FY2017	FY2018	FY2019	FY2020	FY2021
1	System Design Day Firm Sendout			1,469,826	1,469,826	1,493,343	1,517,237	1,541,513	1,566,177
2	Mid Year Firm Sales Pick Up			7,196	7,196				
3	Mid Year Firm Sales Deduct (move to Firm Transport)			(462)	(462)				
4	Subtotal Sendout plus Mid Year Pickup			1,476,561	1,476,561	1,493,343	1,517,237	1,541,513	1,566,177
5	Special Contract Firm Sales Commitment			7,233	7,233	7,233	7,233	7,233	7,233
6	Total Firm Design Day Demand			1,483,794	1,483,794	1,500,576	1,524,470	1,548,746	1,573,410
7	Reserve Margin on Design Day Demand (5%)			74,190	74,190	75,029	76,223	77,437	78,670
8	Subtotal Demand			1,557,983	1,557,983	1,575,605	1,600,693	1,626,183	1,652,080
9	Less:								
10	Firm Transportation Without Standby			(122,823)	(123,156)	(100,000)	(100,000)	(100,000)	(100,000)
11	Total Firm Sales Demand			1,435,160	1,434,827	1,475,605	1,500,693	1,526,183	1,552,080
12	SUPPLY CAPACITY								
13	Firm Transportation	Days							
14	Transco	FT	365	376,016	301,016	301,016	301,016	301,016	301,016
15	Transco	FT - 1002268	365	6,440	6,440	6,440	6,440	6,440	6,440
16	Transco	FT SE '94/95/96	365	129,485	129,485	129,485	129,485	129,485	129,485
17	Transco	Sunbelt	365	41,400	41,400	41,400	41,400	41,400	41,400
18	Transco	VA Southside (New)	365	20,000	20,000	20,000	20,000	20,000	20,000
19	Transco	Leidy (New)	365	100,000	100,000	100,000	100,000	100,000	100,000
20	Columbia Gas	FTS	365	32,801	32,801	32,801	32,801	32,801	32,801
21	Columbia Gas	NTS	365	10,000	10,000	10,000	10,000	10,000	10,000
22	East Tennessee	FT	365	44,798	44,798	44,798	44,798	44,798	44,798
23	Atlantic Coast Pipeline *	FT	365				160,000	160,000	160,000
24	Total Year Round FT			760,940	685,940	685,940	845,940	845,940	845,940
25									
26	Transco	FT Southern Expansion	151	72,502	72,502	72,502	72,502	72,502	72,502
27	Transco	FT - 1004995	90	6,314	6,314	6,314	6,314	6,314	6,314
28	Total Winter OnlyFT			78,816	78,816	78,816	78,816	78,816	78,816
29									
30	Total Firm Transportation Subtotal			839,756	764,756	764,756	924,756	924,756	924,756
31									
32	Hardy Storage	HSS	70	68,835	68,835	68,835	68,835	68,835	68,835
33	Dominion	GSS	60	0	0	0	0	0	0
34	Columbia Gas	FSS/SST	59	86,368	86,368	86,368	86,368	86,368	86,368
35	Transco	GSS Storage	55	77,475	77,475	77,475	77,475	77,475	77,475
36									
37	Total Seasonal Storage			232,678	232,678	232,678	232,678	232,678	232,678
38									
39	Peaking Capacity								
40	Piedmont	LNG - Huntersville	10	100,000	100,000	100,000	100,000	100,000	100,000
41	Piedmont	LNG - Bentonville	10	90,000	90,000	90,000	90,000	90,000	90,000
42	Transco	Pine Needle	10	263,400	263,400	263,400	263,400	263,400	263,400
43	Transco	LNG (formerly LG-A)	5	8,643	8,643	8,643	8,643	8,643	8,643
44	Peaking Supplies Total			462,043	462,043	462,043	462,043	462,043	462,043
45									
46	Total Capacity			1,534,477	1,459,477	1,459,477	1,619,477	1,619,477	1,619,477
47	Surplus(Deficit)			99,317	24,650	(16,128)	118,784	93,294	67,397

* Atlantic Coast Pipeline scheduled to come on line in FY 2019 (Nov 2018)

Footnote 1) Backs out additional 333 DTs for Firm transport for GE special contract

Footnote 2) Beginning in FY2015, Dominion capacity removed as available capacity on design day due to non-firm backhaul from Transco Zone 6.

Piedmont Natural Gas Company, Inc.
Annual Review
2016-4-G

Exhibit__(MRM-7)

Piedmont Natural Gas
Docket Number 2016-4-G
Piedmont's Filing Activity

Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
CP15-512-000	20150605-5062 Submittal	6/5/2015 2.55 Annual Construction Report	Columbia Gas Transmission, LLC	2.55(b) Advance Notification Application of Columbia Gas Transmission, LLC under CP15-512. Document Information Files	Cleveland Compressor Station In accordance with Section 2.55(b)(1)(iii) of the Federal Energy Regulatory Commission's ("Commission") Regulations, Columbia Gas Transmission, LLC ("Columbia") provides the following information pursuant to Section 2.55(b)(3) regarding the replacement of natural gas compressor facilities. The replacement will not result in a reduction or abandonment of service through the facilities, and the replacement facilities will have substantially equivalent designed delivery capacity as the facilities being replaced. All of Columbia's proposed compressor station ("CS") construction activities will be conducted within the boundaries of the existing CS property.	Motion to Intervene	6/8/2015
CP15-514-000	20150608-5049 Submittal	6/5/2015 Certificate of Public Convenience and Necessity	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC Submits Application for Leach XPress Project under CP15-514. Document Information Files	Certificate of Public Convenience and Necessity authorizing: (i) the construction and operation of two new natural gas greenfield pipeline segments; (ii) two new natural gas pipeline loops; (iii) the abandonment in-place of a segment of one existing natural gas pipeline; (iv) the construction and operation of three new greenfield compressor stations; (v) the construction and operation of three new compressors at an existing compressor station and abandonment of an existing compressor; and (vi) installation of various appurtenant and auxiliary facilities. The aforesaid proposed natural gas infrastructure is hereinafter sometimes referred to as either the "Facilities," or as the "Leach XPress" project. The Leach XPress project involves facilities located in West Virginia, Pennsylvania, and Ohio.	Motion to Intervene	6/10/2015
CP15-531-000	20150714-5062 Submittal	7/14/2015 Abandonment of Service or Facility	Columbia Gas Transmission, LLC	Application to abandon facilities by sale to Columbia Gas of Ohio pursuant to Section 7(b) of Columbia Gas Transmission, LLC under CP15-531. Document Information Files	Columbia Gas Transmission, LLC ("Columbia") is applying for abandonment authority in abbreviated form to the Federal Energy Regulatory Commission ("Commission") pursuant to Section 7(b) of the Natural Gas Act (NGA), 15 U.S.C.A. Section 717f(b) (2015), as amended, and Part 157 of the Commission's rules and regulations, 18 C.F.R. Part 157 (2015). Columbia requests the issuance of an Order granting permission and approval to: 1) abandon by sale to Columbia Gas of Ohio ("COH"), certain natural gas facilities, located in various Counties in Ohio (hereinafter sometimes referred to as "Facilities"); and 2) abandon the services currently provided through the Facilities to be sold. The transfer of the Facilities is part of a corporate separation between Columbia and its parent company, NiSource, Inc. ("NiSource"). In summary – A portion of Columbia's system is being sold to their use to be affiliate Columbia Gas of Ohio. The original separation of these affiliates was to distinguish between facilities used in interstate commerce subject to the Commission's authority and those involved in distribution activities properly subject to regulatory body established in each state. This section of pipe has 35 mainline consumer taps where Columbia Gas receives transportation fees. Columbia Gas of Ohio LDC will now service these mainline consumer taps and will receive both transportation fees and sales fees. The net book value of the facilities is \$18.1 million.	Motion to Intervene	7/28/2015

Piedmont Natural Gas
Docket Number 2016-4-G
Piedmont's Filing Activity

Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
CP15-532-000	20150714-5076 Submittal	7/14/2015 Abandonment of Service or Facility	Columbia Gas Transmission, LLC	Application to abandon facilities by sale to Columbia Gas of Pennsylvania pursuant to Section 7(b) of Columbia Gas Transmission, LLC under CP05-532. Document Information Files	Columbia Gas Transmission, LLC ("Columbia") is applying for abandonment authority in abbreviated form to the Federal Energy Regulatory Commission ("Commission") pursuant to Section 7(b) of the Natural Gas Act (NGA), 15 U.S.C.A. Section 717f(b) (2015), as amended, and Part 157 of the Commission's rules and regulations, 18 C.F.R. Part 157 (2015). Columbia requests the issuance of an Order granting permission and approval to: 1) abandon by sale to Columbia Gas of Pennsylvania ("CPA"), certain natural gas facilities, located in various Counties in Pennsylvania (hereinafter sometimes referred to as "Facilities"); and 2) abandon the services currently provided through the Facilities to be sold. As discussed further below, the transfer of the Facilities is part of a corporate separation between Columbia and its parent company, NiSource, Inc. ("NiSource"). In summary – A portion of Columbia's system is being sold to their use to be affiliate Columbia Gas of Pennsylvania. The original separation of these affiliates was to distinguish between facilities used in interstate commerce subject to the Commission's authority and those involved in distribution activities properly subject to regulatory body established in each state. This section of pipe being sold to Columbia Gas of PA has 3.6 miles of pipeline, 213 measuring stations and 7 mainline consumer taps. Columbia Gas receives transportation fees on these consumer taps. Columbia Gas of PA LDC will now service these mainline consumer taps and will receive both transportation fees and sales fees. The net book value of the facilities is \$6.2 million.	Motion to Intervene	7/28/2016
RP15-1128-000	20150723-5037 Submittal	7/23/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits Off System Capacity Request under RP15-1128. Document Information Files	Columbia seeks Commission authorization to obtain 25,000 Dth/day capacity on Millennium from September 1, 2015 – August 31, 2025.2 This offsystem capacity will facilitate Columbia providing firm transportation service to shippers on Columbia's East Side Expansion Project. Columbia will not include, nor seek the recovery of, any of the costs associated with the transportation service arrangement in Columbia's transportation Cost Rate Adjustment Mechanism ("TCRA"). Furthermore, no other shipper will be impacted by Columbia obtaining the Millennium capacity.	Motion to Intervene	7/28/2016
CP15-538-000	20150729-5021 Submittal	7/29/2015 Abandonment of Service or Facility	Columbia Gas Transmission, LLC	Application to Abandon and Modify Certain Natural Gas Storage Facilities of Columbia Gas Transmission, LLC under CP15-538. Document Information Files	Columbia has decided it is in their best interest to convert the Victory B Storage well No. 4604 from an active injection/withdrawal to an observation status. In doing this they can get rid of the associated pipe approximately 497 feet of 4 inch pipeline designated as Line 29171 and appurtenances. In this proposal they are requesting abandonment and conversion of Line 29171 and Well No 4604 respectively. Victory Storage Field and has historically had low deliverability, as compared to other wells in the field, contributing less than 0.01% of total deliverability of the Victory B Field. Columbia has determined that converting the well to observation status is the best course of action. The pipeline to Victory B Storage Well No. 4604, Line 29171, is presently isolated between an underground valve tied to a tee on "main" Line 29103 and a blind flange on the riser at the well head. With the conversion of Victory B Storage Well No. 4604 from active injection/withdrawal to observation status, the associated pipeline will no longer be required; thus Columbia proposes to abandon the entire pipeline, consisting of approximately 497 feet of 4-inch pipeline designated as Line 29171 and appurtenances.	Motion to Intervene	8/3/2015

Piedmont Natural Gas
Docket Number 2016-4-G
Piedmont's Filing Activity

Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
CP15-539-000	20150729-5074 Submittal	7/29/2015 Certificate of Public Convenience and Necessity	Columbia Gulf Transmission, LLC	Columbia Gulf Transmission, LLC Submits Application for Rayne XPress Expansion under CP15-539. Document Information Files	Columbia Gulf seeks NGA Section 7(c) authorization for the Rayne XPress Expansion. The Project is designed to (i) expand the capacity of Columbia Gulf's existing mainline pipeline system to transport up to an additional 621,000 dekatherms per day ("Dth/day") of natural gas in a north-to-south direction, and (ii) ensure that firm, contractual obligations are maintained for existing customers served from Columbia Gulf's mainline. Columbia Gulf's system has historically transported gas in a south-to-north direction. The Project is necessary to increase pipeline capacity when Columbia Gulf's mainline capacity is operating in a north-to-south flow. Project shippers will, therefore, benefit from the bi-directional operation of the mainline, providing shippers the opportunity to access Gulf markets, as well as, more liquid pools, including firm deliveries to the Gulf Mainline Pool. Columbia Gulf proposes to construct two new greenfield compressor stations as part of the Project. The proposed 36,400 horsepower ("HP") (International Organization of Standardization ("ISO")) Grayson Compressor Station ("CS") will increase a limited segment of mainline capacity, and the 15,400 HP (ISO) Means CS will ensure Columbia Gulf's ability to maintain existing contractual delivery pressure obligations.	Motion to Intervene	8/7/2015
RP15-1167-000	20150731-5161 Submittal	7/31/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: Negotiated Rate Agreement - SWN Amendment to be effective 9/1/2015 under RP15-1167 Filing Type : 570 Document Information Files	In this filing, Columbia and SWN have elected to extend this service agreement through September 30, 2015. The parties did not make any other changes to the service agreement to the version filed with, and accepted by, the Commission in Docket No. Rp15-592-000. Because the agreement still contains a negotiated rate, Columbia is filing it herein, and Columbia requests that the Commission accept the agreement, for the reasons stated in the August 30 Filing, effective September 1, 2015.	Motion to Intervene	8/6/2015
RP15-1175-000	20150731-5281 Submittal	7/31/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits Off System Capacity Request under RP15-1175. Document Information Files	In this filing, Columbia seeks Commission authorization to obtain 30,576 Dth/day capacity on Millennium from September 1, 2015 – August 31, 2025. This offsystem capacity will facilitate Columbia providing firm transportation service to shippers on Columbia's East Side Expansion Project. Columbia will not include, nor seek the recovery of, any of the costs associated with the transportation service arrangement in Columbia's Transportation Cost Rate Adjustment Mechanism ("TCRA"). Furthermore, no other shipper will be impacted by Columbia obtaining the Millennium capacity. As such, Columbia respectfully requests that the Commission authorize the acquisition.	Motion to Intervene	8/6/2015
CP15-547-000	20150828-5056 Submittal	8/28/2015 2.55 Annual Construction Report	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC 2.55(b) Advance Notification Application to replace horsepower at the Smithfield III Compressor Station under CP15-547. Document Information Files	Columbia has developed a comprehensive modernization program that is a long term plan for investing in its interstate transmission infrastructure. The modernization program is designed to continue and enhance pipeline safety, as well as increase customer service reliability. Consistent with this objective, Columbia proposes to replace outdated horsepower at compressor stations on its pipeline system with the highest constraints on design day to improve reliability, flexibility and efficiency.	Motion to Intervene	9/8/2015
RP15-1243-000	20150901-5111 Submittal	9/1/2015 Tariff Filing	Columbia Gulf Transmission, LLC	Columbia Gulf Transmission, LLC submits tariff filing per 154.204: 2015 Cash Out Filing to be effective 10/1/2015 under RP15-1243 Filing Type : 570 Document Information Files	Columbia Gulf must determine the cash balance and volumetric balance ("Cash Pool") of its cash-out program, including the cash subject to credit calculation ("Cash Pool Determination"). The Cash Pool is determined by crediting all revenues attributable to high/low pricing to the annual determination of net cash-out loss or gain. Any positive Cash Pool Determination must be credited to shippers by September 30 of each calendar year, while any negative Cash Pool Determination is carried forward to the next annual Cash Pool Determination. Columbia Gulf is providing the attached Annual Cash-Out Report ("Report") for the contract year ending May 31, 2015.	Motion to Intervene	9/8/2015

Piedmont Natural Gas
Docket Number 2016-4-G
Piedmont's Filing Activity

Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
RP15-1245-000	20150901-5145 Submittal	9/1/2015 Tariff Filing	Columbia Gas Transmission, LLC	Off System Capacity Request of Columbia Gas Transmission, LLC under RP15-1245. Document Information Files	Columbia seeks Commission authorization to obtain 14,894 Dth/day capacity on Millennium from October 1, 2015 – August 31, 2025. This offsystem capacity will facilitate Columbia providing firm transportation service to shippers on Columbia's East Side Expansion Project. Columbia will not include, nor seek the recovery of, any of the costs associated with the transportation service arrangement in Columbia's Transportation Cost Rate Adjustment Mechanism ("TCRA"). Furthermore, no other shipper will be impacted by Columbia obtaining the Millennium capacity.	Motion to Intervene	9/8/2015
RP15-1246-000	20150901-5146 Submittal	9/1/2015 Tariff Filing	Columbia Gulf Transmission, LLC	FTS-2 Out of Path Refund Report of Columbia Gulf Transmission under RP15- Document Information Files	Columbia Gulf is providing the attached report detailing the credits issued to eligible shippers for the twelve month period ending June 2015. Columbia Gulf respectfully requests that the Commission accept this report and approve the report as reflecting the proper disposition of credits to eligible shippers under the Settlement.	Motion to Intervene	9/8/2015
CP15-549-000	20150902-5148 Submittal	9/2/2015 Certificate of Public Convenience and Necessity	Columbia Gas Transmission, LLC	Section 7(b) and 7(c) Application of Columbia Gas Transmission, LLC under New Docket to abandon in place and construct facilities on Line SM-80 under CP15-549. Document Information Files	Columbia Gas Transmission, LLC's (Columbia) application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act (NGA), as amended, for permission and approval to, among other things, abandon certain sections of Line SM-80 located in Wayne County, West Virginia and the construction of a line reconnecting Line SM-80 and by-passing a Class 3 population area in order to restore the line to its former Maximum Allowable Operating Pressure (MAOP).	Motion to Intervene	9/10/2015
RP15-1252-000	20150902-5230 Submittal	9/2/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.601: Negotiated Rate & Non-Conforming ESE - SWN Energy to be effective 10/1/2015 under RP15-1252 Filing Type : 660 Document Information Files	Columbia Gas Transmission, LLC ("Columbia") hereby submits for Commission review and approval the negotiated rate and non-conforming amendments to the following service agreements: FTS Service Agreement No. 161147, Rev 1 Between Columbia Gas Transmission, LLC and SWN Energy Services Company, LLC Dated August 28, 2015 FTS Service Agreement No. 161148, Rev 1 Between Columbia Gas Transmission, LLC and SWN Energy Services Company, LLC Dated August 28, 2015 In addition, Columbia submits for filing the following revised tariff. Columbia will not include, nor seek the recovery of, any of the costs associated with the transportation service arrangement with SWN Energy in Columbia's Transportation Cost Rate Adjustment Mechanism ("TCRA").	Motion to Intervene	9/10/2015

Piedmont Natural Gas
Docket Number 2016-4-G
Piedmont's Filing Activity

Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
RP15-1253-000	20150902-5246 Submittal	9/2/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.601: Negotiate Rate & Non Conforming ESE - SJR & Cabot to be effective 10/1/2015 under RP15-1253 Filing Type : 660 Document Information Files	Columbia Gas Transmission, LLC ("Columbia") hereby submits for Commission review and approval the negotiated rate and non-conforming amendments to the following service agreements: FTS Service Agreement No. 161137 Between Columbia Gas Transmission, LLC and Cabot Oil & Gas Corporation Dated January 2, 2015 FTS Service Agreement No. 161144 Between Columbia Gas Transmission, LLC and South Jersey Resources Group, LLC Dated May 29, 2015 FTS Service Agreement No. 163148 Between Columbia Gas Transmission, LLC and South Jersey Resources Group, LLC Dated May 29, 2015	Motion to Intervene	9/10/2015
RP15-1302-000	20150929-5089 Submittal	9/29/2015 Tariff Filing	Pine Needle LNG Company, LLC	Pine Needle LNG Company, LLC submits tariff filing per 154.204: PN_GT&C Section 25 - 1Line Service to be effective 10/30/2015 under RP15-1302 Filing Type : 570 Document Information Files	Pine Needle is proposing modifications to Section 25 of the General Terms and Conditions of its Tariff ("GT&C") that mirror the applicable tariff modifications approved by the Commission for inclusion in Transco's tariff. Which were to modify Section 46 of the General Terms and Conditions of its tariff, which governs access to and use of the 1Line system, to provide that, by logging in to the 1Line system, each user – not just the initial user on behalf of a customer to log in to the system – agrees to comply with the terms and conditions governing access to and use of 1Line.	Motion to Intervene	10/1/2015
RP15-1313-000	20150930-5000 Submittal	9/29/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: Negotiated & Non-Conforming ESE - SWN 145882 to be effective 10/1/2015 under RP15-1313 Filing Type : 570 Document Information Files	The Service Agreement was to expire on September 30, 2015, coinciding with the in service date of Columbia's East Side Expansion Project (see Docket No. CP14-17), of which SWN is a shipper, on October 1, 2015. Because Columbia has not received in service authorization as of the time of this filing, the parties agreed to extend the term of the Service Agreement until such time as the East Side Expansion Project facilities are placed into service and Transporter can accept timely nominations under service agreements on the East Side Expansion Project facilities. Accordingly, the parties have revised the Service Agreement to reflect this extension. While this revision does not conform to Columbia's pro forma FTS service agreement, the Commission should accept the term language because it does not pose a threat of undue discrimination. The language simply allows SWN to continue receiving service under the Service Agreement until the East Side Expansion Project is in service, and at that point, SWN will take service under a new service agreement.	Motion to Intervene	10/1/2015
RP16-25-000	20151001-5386 Submittal	10/1/2015 Tariff Filing	Columbia Gulf Transmission, LLC	Columbia Gulf Transmission, LLC submits tariff filing per 154.204: Negotiated Rate Service Agmt - Textla 156198 to be effective 10/1/2015 under RP16-25 Filing Type : 570 Document Information Files	On September 5, 2014, Columbia Gulf filed with the Commission a negotiated rate agreement for firm transmission service between Columbia Gulf and Textla Energy Management, Inc. ("Textla") in Docket No. RP14-1248. Columbia Gulf and Textla have elected to extend Service Agreement No. 156198 pursuant to section 4.1(b)(1) of the general terms and conditions of Columbia Gulf's FERC gas tariff.4 The parties have also agreed to increase the volume associated with Service Agreement No. 156198, but utilize the same negotiated revenue sharing mechanism through October 31, 2016.	Motion to Intervene	10/5/2015
RP16-26-000	20151001-5391 Submittal	10/1/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: Negotiated & Non-Conforming Service Agmt - Broad Run Connector to be effective 11/1/2015 under RP16-26 Filing Type : 570 Document Information Files	As the result of Columbia proposing an expansion allowing for additional gas to move into the interstate pipeline system, Columbia was successful in selling all the capacity to its anchor shipper, Antero. The Antero Agreement includes three provisions that are non-conforming to the pro-forma service agreement for firm transportation in Columbia's tariff. Specifically, the Antero Agreement includes: (1) modifications with respect to the termination date to correspond with the in-service date of Columbia's proposed WB Xpress Project; (2) a one-time contractual right of first refusal; and (3) modifications to the rate section of the PFSA to include the negotiated rate provisions agreed to with Antero.	Motion to Intervene	10/6/2015

Piedmont Natural Gas
Docket Number 2016-4-G
Piedmont's Filing Activity

Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
RP16-35-000	20151008-5115 Submittal	10/8/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.203: East Side Expansion Implementation, CP14-17 to be effective 11/1/2015 under RP16-35 Filing Type : 580 Document Information Files	In the November Filing, Columbia proposed to establish incremental recourse reservation rates for service under Rate Schedules FTS and NTS; specifically, Columbia proposed incremental monthly firm recourse reservation rates under Rate Schedule FTS of \$11.287 per Dth and under Rate Schedule NTS of \$12.805 per Dth Commission directed Columbia to file "actual tariff records setting forth its incremental recourse rates" prior to the in-service date of the entire Project on November 1, 2015. Having received approval of the incremental reservation recourse rates in the December Order, Columbia is filing herein the Tariff records to incorporate Rate Schedule FTS-ESE and Rate Schedule NTS-ESE into its Tariff effective November 1, 2015.	Motion to Intervene	10/13/2015
RP16-37-000	20151009-5258 Submittal	10/9/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.601: Negotiated & Non-Conforming Service Agmt ESE - NJNG.SJGas.NJNG to be effective 11/1/2015 under RP16-37 Filing Type : 660 Document Information Files	In this instant filing, Columbia is entering into four non-conforming agreements with New Jersey Natural Gas Co, South Jersey Gas co and & South Jersey Resources Group. Each of the East Side Expansion Project Agreements provides the respective shippers with capacity on Columbia's East Side Expansion Project. Agreements filed herein is expected to go into service on November 1, 2015	Motion to Intervene	10/16/2015
RP16-121-000	20151030-5194 Submittal	10/30/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: OTRA - Winter 2015 to be Document Information Files	On June 1, 2012, Columbia implemented the Operational Transaction Rate Adjustment ("OTRA") surcharge to recover the costs of certain operational purchases and sales required to ensure a sufficient amount of flowing supply into Columbia's system in northern Ohio. Columbia implemented the OTRA because it would result in "lower costs for its customers than rerouting gas supplies from the southwest part of its system to northern Ohio on other pipelines or requiring customers to deliver gas to northern Ohio receipt points through the use of Operational Flow Orders (OFOs)." The OTRA mechanism is set forth in Section 49.4 of Columbia's Tariff and provides for Columbia to make filings to adjust its OTRA rates twice annually for a summer season (April 1 to October 31) and a winter season (November 1 to March 31). These semiannual filings address both prospective changes in the OTRA rate and prior over or under recoveries. Columbia proposes, in the instant filing, to collect costs associated with the winter OTRA.	Motion to Intervene	11/3/2015

Piedmont Natural Gas
Docket Number 2016-4-G
Piedmont's Filing Activity

Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
RP16-122-000	20151030-5204 Submittal	10/30/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: Tariff Clean-Up Filing to be effective 12/1/2015 under RP16-122 Filing Type : 570 Document Information Files	Columbia routinely conducts comprehensive reviews of its tariff in order to identify errors as well as any provisions that can be revised for further clarity. As the result of one such recent review, Columbia found a few inconsistencies within its tariff. First, Columbia's tariff contains incorrect section references whenever its currently effective rates and fuel retainage percentages are mentioned. Second, the Table of Contents to the General Terms & Conditions ("GTC") needs to be updated in order to more accurately reflect the sections of the GTC. There are also a few miscellaneous spelling and formatting corrections. The purpose of this cleanup filing is to correct these errors so as to provide greater clarity for both Columbia and its customers. The proposed changes are described in further detail below. Revisions consisted of all references to the current effective rates and fuel retainage percentages section as well as revisions to the table of contents to the GTC.	Motion to Intervene	11/3/2015
RP16-152-000	20151030-5488 Submittal	10/30/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits Off System Capacity Request under RP16-152. Document Information Files	Columbia to seek prior authorization from FERC to acquire offsystem capacity that will be used to meet new firm service commitments. In this filing, Columbia seeks Commission authorization to obtain 30,000 Dth/day capacity on Millennium from November 1, 2015 – October 31, 2025. This offsystem capacity will facilitate Columbia providing transportation service to shippers on Columbia's East Side Expansion Project. Columbia will not include, nor seek the recovery of, any of the costs associated with the transportation service arrangement in Columbia's Transportation Cost Rate Adjustment Mechanism ("TCRA"). Furthermore, no other shipper will be impacted by Columbia obtaining the Millennium capacity.	Motion to Intervene	11/5/2015
CP16-14-000	20151102-5114 Submittal	11/2/2015 Abandonment of Service or Facility	Columbia Gas Transmission, LLC	Application to Abandon and Construct Certain Natural Gas Facilities of Columbia Gas Transmission, LLC under CP16-14. Document Information Files	Columbia proposes to abandon in-place, as well as replace a portion of Line G that was originally constructed in 1902 and abandon in-place Line G-137; all located in Fairfield County, Ohio. These sections of Line G and Line G-137 pipelines consist of 13.57 miles and 1.31 miles, respectively, of 4-, 6- and 8-inch bare steel pipe. Cost of replicating Line G with coated and cathodically protected pipeline would be 21.2 million.	Motion to Intervene	11/9/2015
RP16-241-000	20151130-5050 Submittal	11/30/2015 Tariff Filing	Columbia Gulf Transmission, LLC	Columbia Gulf Transmission, LLC submits tariff filing per 154.204: Increase/Decrease of Transportation Demand to be effective 1/1/2016 under RP16-241 Filing Type : 570 Document Information Files	This Tariff change allows Shippers the ability to structure their Transportation Demand to increase or decrease at pre-determined intervals on pre-determined dates. Gulf has added a section to Rate Schedule FTS-1 to clarify that, for Shippers taking firm transportation service, Columbia Gulf and the Shipper may mutually agree on a not unduly discriminatory basis to allow the Shipper to structure its Transportation Demand to increase and decrease at pre-determined intervals on pre-determined dates.	Motion to Intervene	12/8/2015
RP16-242-000	20151130-5053 Submittal	11/30/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: Increase/Decrease of Transportation Demand to be effective 1/1/2016 under RP16-242 Filing Type : 570 Document Information Files	This Tariff change allows Shippers the ability to structure their Transportation Demand to increase or decrease at pre-determined intervals on pre-determined dates. Gulf has added a section to Rate Schedule FTS-1 to clarify that, for Shippers taking firm transportation service, Columbia Gulf and the Shipper may mutually agree on a not unduly discriminatory basis to allow the Shipper to structure its Transportation Demand to increase and decrease at pre-determined intervals on pre-determined dates.	Motion to Intervene	12/8/2015

Piedmont Natural Gas
Docket Number 2016-4-G
Piedmont's Filing Activity

Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
RP16-256-000	20151130-5347 Submittal	11/30/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: Negotiated Rate Service Agreement - Spotlight to be effective 12/1/2015 under RP16- Document Information Files	Columbia has entered into a Negotiated Rate Letter Amendment ("Amendment") with Spotlight. As described more fully in the enclosed agreement, the Amendment provides for a negotiated revenue sharing mechanism, in which a portion of the charge the shipper pays for service will be determined based on the revenues the shipper is able to earn for its use of its firm transportation service agreement. In addition to the negotiated reservation rate, Spotlight will provide all applicable commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff from time to time.	Motion to Intervene	12/8/2015
CP16-31-000	20151210-5142 Submittal	12/10/2015 Certificate of Public Convenience and Necessity	Columbia Gas Transmission, LLC	Blanket Prior Notice Application of Columbia Gas Transmission, LLC to convert existing units to standby at Cleveland CS and Files Creek CS under CP16-31. Document Information Files	Columbia Gas Transmission, LLC's (Columbia) application pursuant to Sections 157.201, et seq., of the Commission's regulations, to convert existing compressor units located at Cleveland Compressor Station (CS) and Files Creek CS, from base load to standby mode. Columbia's proposal affects compressor units located in Upshur and Randolph Counties, West Virginia. Converting the compressor units identified in Columbia's application to standby mode is consistent with the horsepower replacement process outlined in Columbia's Settlement approved by the Commission on January 24, 2013, in Docket No. RP12-1021-000.	Motion to Intervene	12/14/2015
RP16-314-000	20151218-5202 Submittal	12/18/2015 Settlement Agreement (Stipulation and Agreement)	Columbia Gas Transmission, LLC	Offer of Settlement (including Pro Forma sheets) and Petition for Approval of Settlement of Columbia Gas Transmission, LLC under RP16-314. Document Information Files	The Modernization II Settlement preserves and extends the core elements of the 2012 settlement between Columbia and its shippers that addressed modernization issues on Columbia's system ("Modernization I Settlement"), which the Commission approved in January 2013.2 Among other things, the Modernization II Settlement preserves the Modernization I Settlement's \$60 million base rate reduction and extends for a new, Second Term the Capital Cost-Recovery Mechanism ("CCRM") that allows Columbia to make annual limited filings under Section 4 of the Natural Gas Act ("NGA") to charge an additive capital demand rate ("CCRM Rate") to recover Columbia's revenue requirement related to certain eligible projects.	Motion to Intervene	12/21/2015
CP16-38-000	20151230-5395 Submittal	12/30/2015 Certificate of Public Convenience and Necessity	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC Submits the WB Xpress Project Application (Part 2) under CP16-38. Document Information Files	Columbia Gas Transmission, LLC (Columbia), 5151 San Felipe, Suite 2500, Houston, TX 77056, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations requesting authority to construct and operate its WB Xpress Project which would include: (i) the construction of approximately 29.2 miles of various diameter pipeline, (ii) modifications to seven existing compressor stations, (iii) construction of two new compressor stations, and (iv) uprating the maximum allowable operating pressure (MAOP) on various segments of Columbia's existing Line WB and Line VB natural gas transmission systems. The WB Xpress Project facilities are designed to expand the capacity of Columbia's existing system to transport up to approximately 1.3 million dekatherms per day (MMDth/d) of natural gas. Facilities to be constructed or uprated are located in Clay, Kanawha, Grant, Upshur, Randolph, Pendleton, Braxton, and Hardy Counties, West Virginia and in Clark, Fauquier, Fairfax, Loudoun, Shenandoah, and Warren Counties, Virginia. The cost to construct the project facilities is approximately 780 million dollars.	Motion to Intervene	3/31/2016
RP16-338-000	20151231-5059 Submittal	12/31/2015 Tariff Filing	Columbia Gulf Transmission, LLC	Columbia Gulf Transmission, LLC submits tariff filing per 154.204: Index Price Update to be effective 2/1/2016 under RP16-338 Filing Type : 570 Document Information Files	Columbia Gulf is proposing to revise Section 18 (Imbalances) of the General Terms and Conditions ("GT&C") of its tariff. Columbia Gulf's tariff provides for use of index prices for various purposes, including determining prices for cashout, penalty and credit related calculations. Currently, the index price referencing publication listed in Section 18.8 of the tariff is Natural Gas Week (NGW). At the customers request for clarification, Columbia Gulf proposes to replace the index price referencing publication to NGI Weekly Gas Price Index to help clarify any confusion regarding the referencing publication used by Columbia Gulf. Accordingly, Columbia Gulf proposes to revise Section 18.8 subsections (a) and (b) to replace the index prices reported in "Natural Gas Week" with "NGI Weekly Gas Prices Index". Additionally, Columbia Gulf proposes to revise Section 18 subsections (a) and (b) to replace the referenced zones "Columbia Gulf-Rayne" or "Columbia Gulf-Erath" to "Columbia Gulf-Mainline and Columbia Gulf-Onshore".	Motion to Intervene	1/6/2016

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RP16-340-000	20151231-5085 Submittal	12/31/2015 Tariff Filing	Columbia Gas Transmission, LLC	Penalty Revenue Crediting Report of Columbia Gas Transmission, LLC under RP16-340. Document Information	Columbia is filing for the contract year (November 1 to October 31) Penalty Revenues that they received during the contract year, and costs netted against the Penalty Revenues, and the resulting Penalty Revenue credits due to Non-Penalized Shippers for each month of the contract year. This filing is in compliance with FERC's requirements	Motion to Intervene	1/4/2016
RP16-350-000	20151231-5118 Submittal	12/31/2015 Tariff Filing	Columbia Gulf Transmission, LLC	Penalty Revenue Crediting Report of Columbia Gulf Transmission, LLC under RP16-350. Document Information	Columbia Gulf must file a report with the Federal Energy Regulatory Commission ("Commission") within 60 days of the close of each Columbia Gulf contract year (November 1 to October 31) showing any Penalty Revenues Columbia Gulf has received during the contract year, any Columbia Gulf costs netted against the Penalty Revenues, and the resulting Penalty Revenue credits due to Non-Penalized Shippers for each month of the contract year. Columbia Gulf did not collect any penalties for the 2014-2015 contract year and therefore has no Penalty Revenue Credits to report to the Commission. Columbia Gulf requests that the Commission accept this Penalty Revenue Crediting Report as consistent with GTC Section 19.5.	Motion to Intervene	1/6/2015
RP16-353-000	20151231-5231 Submittal	12/31/2015 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: CCRM 2016 to be effective 2/1/2016 under RP16-353 Filing Type : 570 Document Information	The Modernization Settlement established a Capital Cost Recovery Mechanism ("CCRM") that allows Columbia to recover, via annual filings, its revenue requirements ("Capital Revenue Requirement") for specified capital investments made under Columbia's long-term plan to modernize its interstate transportation system, improve system integrity, and enhance service reliability and flexibility ("Modernization Program"). Pursuant to the Modernization Settlement, Columbia is required to file to revise its CCRM Rate on or before December 31 of each year, to become effective February 1, to take into account changes in the Capital Revenue Requirement and unrecovered Capital Revenue Requirements from the preceding periods ("CCRM Filing").	Motion to Intervene	1/6/2015
RP16-369-000	20160107-5193 Submittal	1/7/2016 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: Penalty Clean Up Filing to be effective 2/1/2016 under RP16-369 Filing Type : 570 Document Information Files	On August 1, 2014, Columbia filed tariff records implementing the Stipulation and Agreement of Settlement ("Settlement") between Columbia and the former customers of Commonwealth Gas Pipeline Corporation ("Commonwealth"). As part of that filing, Columbia updated Section 19 of its General Terms & Conditions ("GTC") to include Rate Schedule FT-C. Due to an administrative error, the addition of Rate Schedule FT-C is not included in the currently effective tariff sheets. This addition has been previously approved by the Commission. Therefore, with this filing, Columbia is proposing to clean-up Section 19 of its GTC.	Motion to Intervene	1/11/2016
RP16-494-000	20160201-5269 Submittal	2/1/2016 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: Gathering Charges to be effective 3/1/2016 under RP16-494 Filing Type : 570 Document Information Files	Columbia is proposing to revise the rate schedules in order to provide clarification on when gathering charges may apply and the appropriate rate level. Specifically, if Columbia transports a shipper's gas through any pipeline classified as gathering, the shipper shall pay the gathering charges specified in the appropriate gathering service agreement or the maximum charges specified in the currently effective Part V.14 (Currently Effective Rates, Gathering Rates) of the tariff, as applicable. Gas transported through the gathering meters shown in the list updated from time to time on the Electronic Bulletin Board, shall be subject to the applicable aforementioned gathering charge, provided that any such meter is located on or immediately upstream of pipelines classified as gathering plant on Columbia's books. This revised tariff language is consistent with Columbia's nomination and billing process, whereby if a shipper nominates to use a gathering meter the appropriate gathering rate may apply.	Motion to Intervene	2/3/2016

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Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
RP16-523-000	20160201-5353 Submittal	2/1/2016 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.203: GEH - Order No 809 & NAESB 3.0 Implementation to be effective 4/1/2016 under RP16-523 Filing Type : 580 Document Information Files	Columbia is revising its Tariff to comply with the Commission's directives in Order No. 809 and Order No. 587-W. As background, on April 16, 2015, the Commission issued Order No. 809 consisting of revised regulations "to better coordinate the scheduling of wholesale natural gas and electricity markets in light of increased reliance on natural gas for electric generation, as well as to provide additional scheduling flexibility to all shippers on interstate natural gas pipelines.." On October 16, 2015, the Commission issued Order No. 587-W which amended 18 C.F.R. 284.12 to incorporate by reference, with certain exceptions, the latest version (Version 3.0) of business practice standards adopted by NAESB's Wholesale Gas Quadrant ("WGQ") In addition to the adopting Order No. 809 and Order No.587-w, Columbia proposes to eliminate section 3.2 of the General Terms and Conditions, "Approved Bidder List," and all references to section 3.2 and the Approved Bidder List throughout the Columbia Tariff. Currently, a shipper must be on Columbia's Approved Bidder List to bid for either new capacity or released capacity. NAESB WGQ Version 3.0 standard 5.4.23 (Pre-Approved Bidders list) has made this a "mutually agreed" upon standard, i.e. it is an optional NAESB WGQ standard business practice, and Columbia has elected to remove the Approved Bidder List from the Tariff. While Columbia proposes to remove references to its Approved Bidder List, customers seeking new or released capacity will continue to need to meet Columbia's creditworthiness requirements to obtain capacity.	Motion to Intervene	2/3/2016
RP16-528-000	20160201-5364 Submittal	2/1/2016 Tariff Filing	Columbia Gulf Transmission, LLC	Columbia Gulf Transmission, LLC submits tariff filing per 154.203: Order 809 Compliance and NAESB 3.0 Implementation to be effective 4/1/2016 under RP16-528 Filing Type : 580 Document Information Files	Columbia is revising its Tariff to comply with the Commission's directives in Order No. 809 and Order No. 587-W. As background, on April 16, 2015, the Commission issued Order No. 809 consisting of revised regulations "to better coordinate the scheduling of wholesale natural gas and electricity markets in light of increased reliance on natural gas for electric generation, as well as to provide additional scheduling flexibility to all shippers on interstate natural gas pipelines.." On October 16, 2015, the Commission issued Order No. 587-W which amended 18 C.F.R. 284.12 to incorporate by reference, with certain exceptions, the latest version (Version 3.0) of business practice standards adopted by NAESB's Wholesale Gas Quadrant ("WGQ") In addition to the adopting Order No. 809 and Order No.587-w, Columbia Gulf proposes to eliminate section 3.2 of the General Terms and Conditions, "Approved Bidder List," and all references to section 3.2 and the Approved Bidder List throughout the Columbia Gulf Tariff. Currently, a shipper must be on Columbia Gulf's Approved Bidder List to bid for either new capacity or released capacity. NAESB WGQ Version 3.0 standard 5.4.23 (Pre-Approved Bidders list) has made this a "mutually agreed" upon standard, i.e. it is an optional NAESB WGQ standard business practice, and Columbia Gulf has elected to remove the Approved Bidder List from the Tariff. While Columbia Gulf proposes to remove references to its Approved Bidder List, customers seeking new or released capacity will continue to need to meet Columbia Gulf's creditworthiness requirements to obtain capacity.	Motion to Intervene	2/3/2016
RP16-563-000	20160201-5516 Submittal	2/1/2016 Tariff Filing	Pine Needle LNG Company, LLC	Pine Needle LNG Company, LLC submits tariff filing per 154.203: Pine Needle Order No. 587-W Compliance (NAESB Version 3.0) to be effective 4/1/2016 under RP16-563 Filing Type : 580 Document Information Files	On October 16, 2015, the Commission issued Order No. 587-W amending its regulations to incorporate by reference the latest version (Version 3.0) of certain business practice standards applicable to interstate natural gas pipelines and adopted by the Wholesale Gas Quadrant ("WGQ") of the North American Energy Standards Board ("NAESB"). The NAESB WGQ Version 3.0 package of standards includes new and revised standards supporting (1) gas-electric scheduling coordination that the Commission incorporated by reference in Docket No. RM14-2-000, (2) the transition from common codes used by interstate pipelines to identify receipt and delivery locations to the use of proprietary codes, and (3) revisions to the capacity release standards regarding posting requirements for offers to purchase released capacity that were the subject of the Commission's Order to Show Cause in Docket No. RP14-442-000 ("Show Cause Order").	Motion to Intervene	2/3/2016

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Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
RP16-586-000	20160203-5244 Submittal	2/3/2016 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: Neg Rate Service Agmts - Pauley to be effective 2/1/2016 under RP16-586 Filing Type : 570 Document Information Files	Columbia is submitting for filing and acceptance the enclosed negotiated rate agreements with Joseph E. Pauley ("The Pauley Agreements"). The Pauley Agreements are the result of a proposed permanent release of two negotiated rate agreements with Mountain State Production, Inc. ("Mountain State"). The agreements will be released at a negotiated rate above the applicable maximum rate; accordingly, Columbia is seeking a waiver of sections 284.8(b)(2) and 284.8(e) of Commission regulations in order to effectuate the permanent release. Columbia therefore respectfully requests that the Commission grant a waiver of sections 284.8(b)(2) and 284.8(e) of its regulations to permit the permanent release from Mountain State to Joseph E. Pauley to be treated similar to pre-arranged maximum rate releases, which can be implemented without posting bids from other shippers, and to allow the release to occur even though it is a release at a negotiated rate above Columbia's maximum tariff rate for a term greater than one year.	Motion to Intervene	2/8/2016
RP16-592-000	20160208-5042 Submittal	2/8/2016 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: OTRA Mechanism Extension to be effective 3/1/2016 under RP16-592 Filing Type : 570 Document Information Files	In the December 18, 2015 filing, Columbia respectfully requested for the Settlement to be approved by March 31, 2016. However, the current OTRA mechanism is set to expire March 31, 2016 and the Settlement, even if approved by that date, may not be final prior to the expiration of the current tariff sheets, particularly if any party seeks rehearing. Therefore, in keeping with the intent of the parties to the Settlement, which was broadly supported and remains unopposed and given the continuing critical need for northern Ohio supplies on its system, Columbia is filing tariff sheets extending the OTRA mechanism for an additional year (through March 31, 2017) pending a Final Order on the Modernization II Settlement at which time Columbia will file to implement the tariff sheets which extend the mechanism through March 31, 2022 as provided in the Modernization II Settlement. Such approval of this extension of the OTRA mechanism ensures a smooth transition and protects the customers on the Columbia system by allowing Columbia to make the gas purchases required for Northern Ohio at the lowest cost and in a transparent manner.	Motion to Intervene	2/11/2016
CP16-74-000	20160216-5156 Submittal	2/16/2016 Certificate of Public Convenience and Necessity	Columbia Gas Transmission, LLC	Blanket Prior Notice Application of Columbia Gas Transmission, LLC under CP16-74. Document Information Files	Line PM-117 is located in Johnson and Martin Counties, Kentucky, and consists primarily of 7.4 miles of 6-inch and 10-inch pipeline. Line PM-117 connects Columbia's Inez Compressor Station ("CS") in Martin County, Kentucky to Line P at Columbia's Chestnut Junction Measuring Station in Johnson County, Kentucky. Line PM-117 currently operates at a certificated MAOP of 295 psig. Columbia proposes to increase the MAOP of Line PM-117 to 360 psig in order to meet the natural gas capacity requirements of the shipper. Prior to initiating the proposed uprate in MAOP, Columbia proposes to abandon by replacement a 200 foot segment on Line P-240. Columbia will also install required appurtenant facilities pursuant to Section 2.55(a) of the Commission regulations. These appurtenant facilities are necessary to accommodate the MAOP uprate and will include modifications to Columbia's brownfield facilities at Beaver Creek and Chestnut Junction as well as the Walbridge CS and Inez CS. The project is supported by a signed precedent agreement ("PA").	Motion to Intervene	2/18/2016
CP16-75-000	20160217-5146 Submittal	2/17/2016 2.55 Annual Construction Report	Columbia Gulf Transmission, LLC	2.55(b) Advance Notification Application of Columbia Gulf Transmission, LLC under CP16-75. Document Information Files	Columbia Gulf filing for replacement of natural gas compressor facilities. The replacement will not result in a reduction or abandonment of service through the facilities, and the replacement facilities will have substantially equivalent designed delivery capacity as the facilities being replaced. All proposed compressor station construction activities will be conducted within the boundaries of the existing compressor station property. Columbia anticipates the Rayne CS will be out of service beginning in March 2016 and the new units will be in service in October 2016. The compressor units being replaced will be abandoned in place.	Motion to Intervene	2/22/2016

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Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
RP16-302-001	20160219-5209 Submittal	2/19/2016 Request for Rehearing or Appeal	Columbia Gulf Transmission, LLC	Request for Rehearing of Columbia Gulf Transmission, LLC of the January 21, 2016 Order under RP16-302. Document Information Files	Columbia Gulf Transmission, LLC ("Columbia Gulf") submits this request for rehearing of the Commission's January 21, 2016 Order Instituting Investigation and Setting Matter for Hearing Pursuant to Section Five of The Natural Gas Act ("January 21 Order"). While the requirement that Columbia Gulf file a cost and revenue study under section 154.312 of the Commission's regulations may be within the Commission's authority, the requirement for Columbia Gulf to include a derivation of rates as part of that study exceeds the Commission's authority under sections 5, 10 and 14 of the NGA and unlawfully blurs the well-defined distinctions between sections 4 and 5 of the NGA.	Motion to Intervene	2/22/2016
RP16-669-000	20160301-5099 Submittal	3/1/2016 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.403: EPCA 2016 to be effective 4/1/2016 under RP16-669 Filing Type : 640 Document Information Files	Pursuant to Section 44 of the General Terms and Conditions ("GTC") of Columbia's tariff, Columbia hereby submits its annual filing to adjust its Electric Power Costs Adjustment ("EPCA") rates, effective April 1, 2016. Section 44 authorizes Columbia to recover electric power costs that are incurred for the compression or processing of natural gas and for company use and operations ("Electric Power Costs"). In accordance with GTC Section 44.1, Electric Power Costs are recovered through a Transportation EPCA Rate and a Liquefied Natural Gas ("LNG") EPCA Rate. The Transportation EPCA Rates are applicable to shippers under Rate Schedules FTS, NTS, NTS-S, TPS, SST, GTS, OPT and ITS. The LNG EPCA Rate is applicable to Rate Schedules X-131, X-132 and X-133. Pursuant to GTC Section 44.2, Columbia is authorized to make annual filings to revisits EPCA rates to take into account both prospective changes in Electric Power Costs ("Current EPCA Rate") and unrecovered Electric Power Costs from the preceding twelve-month period ("Unrecovered EPCA Surcharge").	Motion to Intervene	3/4/2016
RP16-670-000	20160301-5123 Submittal	3/1/2016 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: RAM 2016 to be effective 4/1/2016 under RP16-670 Filing Type : 670 Document Information Files	In accordance with Section 35 (Retainage Adjustment Mechanism) ("RAM") of the General Terms and Conditions ("GTC") of its tariff, Columbia hereby submits its annual filing to adjust its retainage percentage to take into account both prospective changes in retainage requirements and unrecovered retainage quantities from the period January 1, 2015 through December 31, 2015. The rate reflects the retainage percentages required to compensate Columbia for company use gas ("CUG") and lost and unaccounted for volumes ("LAUF").	Motion to Intervene	3/7/2016
RP16-677-000	20160301-5174 Submittal	3/1/2016 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: System Map Tariff Update to be effective 4/1/2016 under RP16-677 Filing Type : 570 Document Information Files	On March 31, 2015, in compliance with Order No. 801, Columbia filed to remove the system map from its tariff and updated the tariff record with a Uniform Resource Locator ("URL") reference to Columbia's Electronic Bulletin Board ("EBB"). In this filing, Columbia is updating the tariff record with an amended URL where the maps may be viewed and downloaded.	Motion to Intervene	3/4/2016
RP16-678-000	20160301-5175 Submittal	3/1/2016 Tariff Filing	Columbia Gulf Transmission, LLC	Columbia Gulf Transmission, LLC submits tariff filing per 154.204: TRA 2016 to be effective 4/1/2016 under RP16-678 Filing Type : 570 Document Information Files	In accordance with Section 32 (Transportation Retainage Adjustment) ("TRA") of the General Terms and Conditions ("GTC") of its tariff, Columbia Gulf hereby submits its annual filing to adjust its retainage rates to take into account both prospective changes in retainage requirements and unrecovered retainage quantities from the period January 1, 2015 through December 31, 2015. The rate reflects the retainage rates required to compensate Columbia Gulf for company use gas ("CUG") and lost and unaccounted for volumes ("LAUF"). In addition Columbia Gulf's proposed retainage rates eliminate the distinction between forwardhaul and backhaul retainage rates for the mainline component of the Market Zone. Columbia Gulf continues to maintain a separate retainage rate for the onshore component of the Market Zone.	Motion to Intervene	3/4/2016

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Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
RP16-679-000	20160301-5180 Submittal	3/1/2016 Tariff Filing	Columbia Gulf Transmission, LLC	Columbia Gulf Transmission, LLC submits tariff filing per 154.204: System Map Tariff Update to be effective 4/1/2016 under RP16-679 Filing Type : 570 Document Information Files	On March 31, 2015, in compliance with Order No. 801 Columbia Gulf filed to remove the system map from its tariff and updated the tariff record with a Uniform Resource Locator ("URL") reference to Columbia Gulf's Electronic Bulletin Board ("EBB"). In this filing, Columbia Gulf is updating the tariff record with an amended URL where the maps may be viewed and downloaded.	Motion to Intervene	3/4/2016
RP16-690-000	20160301-5201 Submittal	3/1/2016 Tariff Filing	Hardy Storage Company, LLC	Hardy Storage Company, LLC submits tariff filing per 154.204: System Map Tariff Update to be effective 4/1/2016 under RP16-690 Filing Type : 570 Document Information Files	On March 31, 2015, in compliance with Order No. 801, Hardy filed to remove the system map from its tariff and updated the tariff record with a Uniform Resource Locator ("URL") reference to Hardy's Electronic Bulletin Board ("EBB"). In this filing, Hardy is updating the tariff record with an amended URL where the maps may be viewed and downloaded.	Motion to Intervene	3/4/2016
RP16-692-000	20160301-5219 Submittal	3/1/2016 Tariff Filing	Columbia Gas Transmission, LLC	2015 Operational Transactions Report of Columbia Gas Transmission, LLC under RP16-692. Document Information Files	Pursuant to Section 49 (Operational Transactions) of the General Terms and Conditions ("GTC") of Columbia's tariff, Columbia is required to file a report on or before March 1 of each year detailing its operational transactions for the twelve-month period ending the preceding December 31. In accordance with this provision, Columbia is providing a detailed report for the operational purchases and sales that it transacted during the twelve-month period ending December 31, 2015. Columbia respectfully requests that the Commission accept this report in compliance with GTC Section 49.3.	Motion to Intervene	3/4/2016
RP16-694-000	20160301-5256 Submittal	3/1/2016 Tariff Filing	Columbia Gulf Transmission, LLC	2015 Operational Transactions Report of Columbia Gulf Transmission, LLC under RP16-694. Document Information Files	Pursuant to Section 39 (Operational Purchases & Sales) of the General Terms and Conditions ("GTC") of Columbia Gulf's tariff, Columbia Gulf is required to file a report on or before March 1 of each year detailing its operational transactions for the twelve-month period ending the preceding December 31. In accordance with this provision, Columbia Gulf is providing a detailed report for the operational purchases and sales that it transacted during the twelvemonth period ending December 31, 2015. Columbia Gulf respectfully requests that the Commission accept this report in compliance with GTC Section 39.3.	Motion to Intervene	3/4/2016
RP16-704-000	20160301-5395 Submittal	3/1/2016 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.403(d)(2): TCRA 2016 to be effective 4/1/2016 under RP16-704 Filing Type : 650 Document Information Files	Pursuant to Section 36.1 of the General Terms and Conditions ("GTC") of Columbia's tariff, Columbia is authorized to recover, through its Transportation Cost Rate Adjustment ("TCRA"), costs incurred for the transmission and compression of gas by others ("Account No. 858 Costs"). ² This filing comprises Columbia's annual filing pursuant to GTC Section 36.4 to adjust its TCRA rates prospectively to reflect estimated current costs and to collect unrecovered amounts from the previous annual period. The TCRA rates consist of: (1) a Current Operational TCRA Rate, reflecting Columbia's projected Account No. 858 Costs for the twelve-month period commencing on April 1, 2016; and (2) an Operational TCRA Surcharge, which is based on Columbia's unrecovered Account No. 858 costs during the period of January 1, 2015 through December 31, 2015.	Motion to Intervene	3/7/2016

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RP16-706-000	20160301-5440 Submittal	3/1/2016 Tariff Filing	Hardy Storage Company, LLC	2015 Operational Transactions Report of Hardy Storage Company, LLC under RP16-706. Document Information	Pursuant to Section 34 (Operational Transactions) of the General Terms and Conditions ("GTC") of Hardy's tariff, Hardy is required to file a report on or before March 1 of each year detailing its operational transactions for the twelve-month period ending the preceding December 31. In accordance with this provision, Hardy reports that for the twelve-month period ending December 31, 2015, Hardy did not conduct any operational transactions. Hardy respectfully requests that the Commission accept this report in compliance with GTC Section 34.3.	Motion to Intervene	3/4/2016
RP16-713-000	20160302-5195 Submittal	3/2/2016 Tariff Filing	Columbia Gulf Transmission, LLC	Columbia Gulf Transmission, LLC submits tariff filing per 154.204: Negotiated Rate Service Agreement - Kaiser to be effective 4/1/2016 under RP16-713 Filing Type : 570 Document Information	Columbia Gulf is submitting for filing and acceptance the enclosed negotiated rate agreement ("Agreement") with Kaiser Marketing Appalachia, LLC ("Kaiser"). Kaiser has elected to pay a negotiated reservation rate of \$0.20/Dth/Day at both primary and secondary points on the Columbia Gulf system. In addition to the negotiated reservation rate, Kaiser shall pay all applicable demand and commodity surcharges specified under Rate Schedule FTS-1, as such may change from time to time.	Motion to Intervene	3/7/2016
RP16-765-000	20160331-5067 Submittal	3/31/2016 Tariff Filing	Pine Needle LNG Company, LLC	Pine Needle LNG Company, LLC submits tariff filing per 154.403(d)(2): 2016 Annual Fuel and Electric Power Tracker Filing to be effective 5/1/2016 under RP16-765 Filing Type : 650 Document Information	The instant filing is submitted pursuant to Section 18 and Section 19 of the General Terms and Conditions ("GT&C") of Pine Needle's FERC Gas Tariff ("Tariff"). Section 18 of the GT&C of Pine Needle's Tariff states that Pine Needle will file, to be effective each May 1, a redetermination of its fuel retention percentage applicable to storage services. Section 19 of the GT&C of Pine Needle's Tariff provides that Pine Needle will file, also to be effective each May 1, to reflect net changes in the Electric Power ("EP") rates.	Motion to Intervene	4/4/2016
RP16-770-000	20160331-5095 Submittal	3/31/2016 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.403: OTRA - Summer 2016 to be effective 5/1/2016 under RP16-770 Filing Type : 640 Document Information	Columbia proposes, in the instant filing, to collect costs associated with the summer OTRA period (April 2016 – October 2016) in the amount of \$6,072,450 which is \$4.9 million less than the \$11 million in OTRA costs that Columbia proposed in its last summer OTRA filing. Consistent with GTC Section 49.4(c), Columbia is utilizing demand billing determinants projected to be in effect on May 1, 2016.	Motion to Intervene	4/4/2016
RP16-771-000	20160331-5104 Submittal	3/31/2016 Tariff Filing	Hardy Storage Company, LLC	Hardy Storage Company, LLC submits tariff filing per 154.204: RAM 2016 to be effective 5/1/2016 under RP16-771 Filing Type : 570 Document Information	Pursuant to Section 30.2(i) (Retainage Adjustment Mechanism) of the General Terms and Conditions ("GTC") of Hardy's tariff, Hardy hereby submits its Retainage Adjustment Mechanism ("RAM") filing to revise the retainage factors applicable to Hardy's storage services. These retainage factors consist of: (1) the current estimate of total company use gas ("CUG") and lost and unaccounted for gas ("LAUF") gas quantities required during the 12-month period commencing on May 1, 2016 ("Current Retainage Percentage Component"); and (2) the reconciliation of actual CUG and LAUF quantities with gas quantities retained by Hardy during the period of January 1, 2015 through December 31, 2015 ("Unrecovered Retainage Percentage Component").	Motion to Intervene	4/4/2016

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Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
RP16-793-000	20160401-5001 Submittal	4/1/2016 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.204: Negotiated Rate Amendment - ODEC 2016 to be effective 4/1/2016 under RP16-793 Filing Type : 570 Document Information Files	On April 26, 2011, Columbia filed with the Commission a negotiated rate agreement for NTS-S service between Columbia and Old Dominion Electric Cooperative, Inc. ("ODEC") in Docket No. RP11-2029. In the April 26 Filing, Columbia described that the agreement would "allow ODEC to convert a portion of its existing FTS service entitlements to no-notice service under Rate Schedule NTS-S at a negotiated rate." Columbia and ODEC revised the agreement to replace the current negotiated commodity rate with a new negotiated commodity rate, which includes a minimum commodity revenue requirement. This negotiated commodity rate and minimum commodity revenue requirement was Columbia is now submitting for filing an extension to the negotiated commodity rate and minimum commodity revenue requirement.	Motion to Intervene	4/6/2016
RP16-864-000	20160422-5142 Submittal	4/22/2016 Tariff Filing	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC submits tariff filing per 154.203: Modernization II Implementation Filing - RP16-314 to be effective 5/1/2016 under RP16-864 Filing Type : 580 Document Information Files	On December 18, 2015, Columbia filed a Stipulation and Agreement of Settlement ("Settlement") representing an extension to its modernization program – a collaborative program between Columbia and its customers to address complex issues arising out of recent and anticipated changes in pipeline safety and environmental requirements, Columbia's ongoing efforts to enhance pipeline safety and reliability of service, and the age of Columbia's system. On March 17, 2016, the Commission approved the settlement on the basis that it is fair and reasonable and in the public interest. The Settlement provides for a base rate reduction applicable to specified transportation rate schedules. Effective January 1, 2016, to reflect the termination of Columbia's obligations associated with its "Post Retirement Benefits Other Than Pensions" ("PBOP"), Columbia will reduce its base rates by \$8,367,554 annually. Additionally, to reflect the amortization of the PBOP regulatory liability, Columbia will reduce its Base Rates by approximately \$12.2 million annually. This filing implements the rate change effective May 1, with retro back to January 1. A refund will be issued in May.	Motion to Intervene	4/26/2016
CP16-357-000	20160429-5286 Submittal	4/29/2016 Certificate of Public Convenience and Necessity	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC Submits Application for Certificate of Public Convenience and Necessity for the Mountaineer XPress Project under CP16-357. Document Information Files	Mountaineer XPress Project Attached for filing with the Federal Energy Regulatory Commission (Commission) is Columbia Gas Transmission, LLC's ("Columbia") application pursuant to Section 7(c) of the Natural Gas Act (NGA), as amended, for permission and approval to, among other things, (i) install, construct, and operate approximately 170.1 miles of various diameter pipeline, (ii) modify three existing compressor stations, (iii) construct and operate three new compressor stations, (iv) and install various appurtenant and auxiliary facilities, all located in either Marshall, Wetzel, Tyler, Doddridge, Ritchie, Calhoun, Wirt, Roane, Jackson, Mason, Putnam, Kanawha, Cabell and Wayne Counties, West Virginia, as more fully detailed in the application.	Motion to Intervene	5/3/2016
CP16-361-000	20160429-5339 Submittal	4/29/2016 Certificate of Public Convenience and Necessity	Columbia Gulf Transmission, LLC	Application for Public Convenience and Necessity for the Gulf Xpress Project of Columbia Gulf Transmission, LLC under CP16-361. Document Information Files	Gulf XPress Project Columbia Gulf seeks authorization for construction, modification, operation, and maintenance of compressor facilities, as well as other appurtenant facilities, located in Kentucky, Tennessee, and Mississippi. Columbia Gulf respectfully requests that the Commission issue a certificate of public convenience and necessity on or before June 30, 2017. The Project would allow Columbia Gulf to move additional amounts of natural gas from Columbia Gulf's existing Leach interconnect with Columbia Gas Transmission, LLC ("Columbia Gas") in Kentucky to new and expanding markets in the southeast, alleviate the potential risk of constraints, and allow an increased supply of natural gas to flow to gas consumers.	Motion to Intervene	5/3/2016

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RP15-1050-000	20150608-5100 Submittal	6/8/2015 Tariff Filing	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits tariff filing per 154.204: TETLP Cleanup Filing June 2015 to be effective 7/9/2015 under RP15-1050 Filing Type : 570 Document Information Files	The purpose of the filing is to make miscellaneous, non-substantive changes to various sections of the Tariff. Texas Eastern submits that none of the proposed changes will have a substantive impact on the rights and obligations of either Texas Eastern or its customers. The changes include: update the Table of Contents to include GT&C Section 31, modifying definitions of terms in GT&C Section 1, modifying GT&C Section 2 to capitalize subsection references and cross-references and references to the transportation request log which is no longer relevant. Also, GT&C Section 2.4 requires that Texas Eastern post on the LINK system the effective date of the capacity release provisions in GT&C Section 3.14, a listing of the capacity release and assignment agreements that dates back to June 1, 1993. In conjunction with Order No. 636, Texas Eastern complied with the requirements of GT&C Section 2.4 and, therefore, the requirement in this section is no longer applicable.	Motion to Intervene	6/8/2015
RP15-1102-000	20150630-5274 Submittal	6/30/2015 Tariff Filing	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits tariff filing per 154.403: EPC AUG 2015 FILING to be effective 8/1/2015 under RP15-1102 Filing Type : 640 Document Information Files	Pursuant to GT&C Section 15.1, Electric Power Cost ("EPC") Adjustment, Texas Eastern files revised rates on a semi-annual basis, effective each February 1 and August 1, for each applicable zone, rate schedule and incremental service, based upon the projected annual EPC required for the operation of transmission compressor stations with electric motor prime movers ("Current Unit EPC Changes"), and on an annual basis, effective each February 1, to reflect the EPC Surcharge for each applicable zone, rate schedule and incremental service, which is designed to clear the balance in the Deferred EPC Account and any sub-account. Accordingly, pursuant to GT&C Section 15.1(c), this filing includes revised Current Unit EPC Changes to be effective August 1, 2015.	Motion to Intervene	7/9/2015
RP15-1110-000	20150701-5197 Submittal	7/1/2015 Tariff Filing	Dominion Transmission, Inc.	Dominion Transmission, Inc. submits tariff filing per 154.203: DTI - 2015 Overrun and Penalty Revenue Distribution to be effective N/A under RP15-1110 Filing Type : 580 Document Information Files	The purpose of this filing is to report the annual revenue distribution and billing adjustments resulting from DTI's collection of unauthorized overrun charges and penalty revenues for the twelve month period ending March 31, 2015. Section 41 of the GT&C, Crediting of Unauthorized Overrun Charge and Penalty Revenues, requires distribution of such charges and revenues to non-offending customers on June 30 of each year, and filing of the related report within 30 days of the distribution.	Motion to Intervene	7/10/2015
RP15-1120-000	20150716-5078 Submittal	7/16/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.203: Pro Forma OFO and OC Penalty Pricing to be effective 12/31/9998 under RP15-1120 Filing Type : 580 Document Information Files	This filing was withdrawn on 7/17/2015 by Transco.	Motion to Intervene	7/17/2015
RP15-1150-000	20150730-5193 Submittal	7/30/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: Non-Conforming Agreements - Virginia Southside to be effective 9/1/2015 under RP15-1150 Filing Type : 570 Document Information Files	Transco is filing a copy of Piedmont's Non-Conforming Service Agreement for service on the Virginia Southside Project. The Agreement is scheduled to go into service on September 1, 2015.	Motion to Intervene	8/11/2015

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RP15-1176-000	20150803-5204 Submittal	8/3/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.203: Report of Refund Transco's GSS LSS Customer Share of DTI Penalty Revenue 2015 to be effective N/A under RP15-1176 Filing Type : 580 Document Information Files	On July 1, 2015, Transco received a refund from Dominion Transmission under Docket No. RP15-1110 for service rendered to Transco under Dominions' Rate Schedule GSS. Transco purchases storage service from Dominion under Rate Schedule GSS in order to provide service under its rate schedules GSS and LSS. On July 29, 2015, Transco refunded the amount recieved from Dominion, with interest, per the provisions of Section 3.4 (d) of Rate Schedule GSS and Section 4.1 (d) of Rate Schedule LSS.	Motion to Intervene	8/20/2015
RP15-1199-000	20150819-5109 Submittal	8/19/2015 Tariff Filing	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits tariff filing per 154.204: Modifications to Reservation Charge Adjustment Provisions to be effective 10/1/2015 under RP15-1199 Filing Type : 570 Document Information Files	Texas Eastern is proposing to modify GT&C Section 31.1 to reflect that the rate that will be used to calculate the reservation charge adjustment for a replacement customer in a capacity release transaction is the lesser of the daily reservation rate applicable to the replacement customer or the daily reservation rate applicable to such replacement customer's releasing customer. They are also proposing to modify GT&C Section 31.3 for which Texas Eastern would not be required to provide reservation charge adjustments to its customers in non-force majeure situations that include failure to comply with an OFO or the customer has negotiated rate agreement that does not include and express provision requiring reservation charge adjustments. Finally, Texas Eastern is proposing to modify GT&C Section 31.1 to provide that, in the case where a customer's firm contractual entitlements at the applicable point of restriction are zero for any day(s) during the seven day period preceding an outage, such day(s) would be excluded from the calculation of the daily average quantity. This change recognizes situations in which a customer does not have contractual entitlements for each day within the applicable seven day period.	Motion to Intervene	8/21/2015
RP15-1203-000	20150820-5178 Submittal	8/20/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: OFO and OC Penalties to be effective 10/1/2015 under RP15-1203 Filing Type : 570 Document Information Files	Transco proposes to modify Sections 51 and 52 of the GT&C of its Tariff to revise the index prices used in the OC and OFO penalty provisions from weekly to daily prices. This change will provide more accurate price signals to shippers and improve the efficacy of Transco's OC and OFO notices.	Motion to Intervene	8/25/2015
RP15-1212-000	20150827-5084 Submittal	8/27/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: Cash Out Reference Spot Prices to be effective 10/1/2015 under RP15-1212 Filing Type : 570 Document Information Files	Transco proposes to modify Section 37 of the General Terms and Conditions of its Tariff to change the commodity price indices used to determine the prices for cashing out shippers' and OBA parties' monthly imbalances that have not been resolved after netting and trading. Transco proposes to replace the weekly indices (Natural Gas Weekly Spot Prices) with daily indices (Daily Price Survey). The daily indices are more closely aligned with the active natural gas markets on Transco's system and the use of daily indices to derive the cash-out prices will result in pricing that is more reflective of those markets.	Motion to Intervene	8/28/2015
RP15-1272-000	20150916-5047 Submittal	9/16/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.203: Annual Cash-Out Report Period Ending July 31, 2015 to be effective N/A under RP15-1272 Filing Type : 580 Document Information Files	Transco submits for filing its cash-out report for the annual period August 1, 2014 through July 31, 2015.	Motion to Intervene	9/25/2015
RP15-1279-000	20150917-5099 Submittal	9/17/2015 Tariff Filing	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits tariff filing per 154.204: Pro Forma Operational Balancing Agreement to be effective 11/1/2015 under RP15-1279 Filing Type : 570 Document Information Files	Texas Eastern is proposing to modify the Tariff to include a pro forma Operational Balancing Agreement (OBA) and make certain other conforming changes will facilitate the establishment of standard processes for execution and administration of OBAs. Texas Eastern is proposing to add a pro forma OBA and Exhibit 1 to the OBA as Part 7, Section 28 and 28.1 of the Tariff to ensure that consistent provisions are applicable to all OBAs. They are also proposing to modify Section 1 of the GT&C by adding definitions for the terms "Cash-out OBA Party" and "Cash-out Party". Also, they are proposing to modify GT&C Section 3.2 (A) to reflect that parties desiring to execute an OBA in the form contained in the Tariff must submit the request electronically via the LINK System. Texas Eastern is looking at changing GT&C Section 8.1 to include a description for the calculation of monthly imbalances. Finally, Texas Eastern is proposing to modify GT&C Section 8.8 to reflect that the OBA executed by Texas Eastern and the OBA Party will be in the form of the pro forma OBA included in the forms of service agreement portion of the Tariff.	Motion to Intervene	9/25/2015
CP15-554-000	20150918-5212 Submittal	9/18/2015 Certificate of Public Convenience and	Atlantic Coast Pipeline, LLC	Atlantic Coast Pipeline Project Application of Atlantic Coast Pipeline, LLC under CP15-554. Document Information Files	Dominion Transmission requests Commission authorization of its "Supply Header" Project (SHP) to provide firm transportation service of up to 1,511,335 dekatherms per day from supply areas on the Dominion Transmission system for delivery into the new Atlantic Coast Pipeline (ACP) system.	Motion to Intervene	9/25/2015

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CP15-555-000	20150918-5215 Submittal	9/18/2015 Certificate of Public Convenience and	Dominion Transmission, Inc.	Supply Header Project Application of Dominion Transmission, Inc. under CP15-555. Document Information Files	Dominion Transmission requests Commission authorization of its "Supply Header" Project (SHP) to provide firm transportation service of up to 1,511,335 dekatherms per day from supply areas on the Dominion Transmission system for delivery into the new Atlantic Coast Pipeline (ACP) system.	Motion to Intervene	10/14/2015
CP15-556-000	20150918-5252 Submittal	9/18/2015 Certificate of Public Convenience and	Atlantic Coast Pipeline, LLC	Atlantic Coast Pipeline, LLC & Piedmont Natural Gas Company, Inc. Capacity Lease - Abbreviated Joint Application for Certificates of Public Convenience and Necessity under CP15-556. Document Information Files	Atlantic Coast Pipeline and Piedmont Natural Gas filed an application with FERC for approval of a lease pursuant to which Atlantic will lease capacity on Piedmont's system for use by Atlantic for providing service under its own FERC Gas Tariff, principally for Public Service Company of North Carolina. Piedmont also requests a limited jurisdiction certificate in order to enter into the Capacity Lease with Atlantic to allow for the interstate transportation of gas through Piedmont's facilities.	Motion to Intervene	9/25/2015
RP15-1298-000	20150928-5247 Submittal	9/28/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: GT&C Section 46 1Line Service to be effective 10/30/2015 under RP15-1298 Filing Type : 570 Document Information Files	On July 17, 2015 Transco filed pro forma tariff records proposing modifications to Section 46 of the General Terms and Conditions of its Tariff to update and increase the efficiency and security of its 1Line system. The filing included the elimination of the 1Line Form of Service Agreement and conforming changes to the Tariff Table of Contents.	Motion to Intervene	10/5/2015
RP15-1299-000	20150928-5276 Submittal	9/28/2015 Tariff Filing	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits tariff filing per 154.203: OPEN Project 11-1-2015 In-Service Compliance Filing - CP14-68 to be effective 11/1/2015 under RP15-1299 Filing Type : 580 Document Information Files	Consistent with the Certificate Order, Texas Eastern is revising the Statements of Rates for Rate Schedules FT-1 and IT-1 to include the incremental recourse rates and charges for firm and interruptible transportation service, respectively, on the Ohio Extension. The incremental recourse rate for firm transportation service on the Ohio Extension is \$15.345 per month per Dth. The maximum rate for interruptible transportation service on the Ohio Extension is \$0.5045 per Dth, which is the 100 percent load factor derivative of the firm recourse rate. These rates were developed based on the costs of the OPEN Project facilities that enable service on the Ohio Extension.	Motion to Intervene	10/5/2015
RP15-1308-000	20150929-5198 Submittal	9/29/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.403(d)(2): 2015 LNG Fuel Tracker to be effective 11/1/2015 under RP15-1308 Filing Type : 650 Document Information Files	The filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's Tariff which provides that Transco will file a redetermination of its fuel retention percentage applicable to Rates Schedules LG-A, LNG and LG-S to be effective each November 1st.	Motion to Intervene	10/9/2015
RP15-1315-000	20150930-5223 Submittal	9/30/2015 Motion/Notice of Intervention	Dominion Transmission, Inc.	Index-Based Penalties of Dominion Transmission, Inc. under RP15-135. Document Information Files	DTI is proposing to modify the definition of the Penalty Index Price in Section 1 (Definitions) of the GT&C of its Tariff. The Penalty Index Price is one of the key elements of the mechanism through which DTI calculates penalties for violations of operational flow orders and/or curtailment or interruption orders issued in accordance with its Tariff. The proposed changes to the definition of the Penalty Price Index are necessary to ensure that the penalties are at level to encourage shippers to comply with orders issued by DTI in order to allow DTI to protect the integrity of its system during critical periods.	Motion to Intervene	10/9/2015
RP15-1316-000	20150930-5046 Submittal	9/30/2015 Tariff Filing	Dominion Transmission, Inc.	Dominion Transmission, Inc. submits tariff filing per 154.403: DTI - 2015 Annual EPCA to be effective 11/1/2015 under RP15-1316 Filing Type : 640 Document Information Files	The purpose of this filing is to update DTI's effective Electric Power Cost Adjustment ("EPCA"), through the mechanism described in GT&C Section 17.	Motion to Intervene	10/9/2015
RP15-1317-000	20150930-5052 Submittal	9/30/2015 Tariff Filing	East Tennessee Natural Gas, LLC	East Tennessee Natural Gas, LLC submits tariff filing per 154.204: ETNG Cashout and Pooling Revisions to be effective 11/1/2015 under RP15-1317 Filing Type : 570 Document Information Files	East Tennessee is proposing limited revisions to its cashout mechanism in Rate Schedules LMS-MA and LMS-PA and its supply aggregation service under Rate Schedule SA as follows: the current index process reflected in the East Tennessee cashout mechanism are tied to outdated references to the Tennessee Gas Pipeline cashout mechanism which have been revised by TGP are no longer appropriate for East Tennessee's cashout and the current terms and conditions of Rate Schedule SA need to be updated and clarified to reflect current operational practices.	Motion to Intervene	10/9/2015

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RP15-1323-000	20150930-5062 Submittal	9/30/2015 Tariff Filing	Dominion Transmission, Inc.	Dominion Transmission, Inc. submits tariff filing per 154.403(d)(2): DTI - 2015 Annual TCRA to be effective 11/1/2015 under RP15-1323 Filing Type : 650 Document Information Files	The purpose of this filing is to update DTI's effective Transportation Cost Rate Adjustment ("TCRA") through the mechanism described in GT&C Section 15. To that end, DTI proposes to adjust its current Account No. 858 base rates to collect its "Current Transportation Costs," in accordance with GT&C Section 15.3, and to update its TCRA surcharge rates pursuant to GT&C Sections 15.4 and 15.5.	Motion to Intervene	10/9/2015
RP16-22-000	20151001-5339 Submittal	10/1/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: Revisions to Operational Impact Areas to be effective 11/1/2015 under RP16-22 Filing Type : 570 Document Information Files	Transco's existing OIAs no longer reflect the largest possible area in which imbalances have a similar operational impact. New and increased supplies of natural gas and a growth in the magnitude of shipper imbalances are placing significant demands on the Transco system and causing daily operational problems. As shippers create daily imbalances, often to capitalize on gas pricing differentials within the current OIA 2, Transco's ability to provide firm service is threatened. In order to maintain system integrity while also attempting to meet its firm service obligations, Transco is frequently required to use all of its system assets often unexpectedly and contrary to anticipated operations. The proposed new OIA boundaries reflect the largest possible area in which imbalances have a similar effect (as OBAs and OFOs) and provide an efficient, proactive way for Transco to address imbalance volatility and system integrity issues.	Motion to Intervene	10/20/2015
CP16-3-000	20151008-5241 Submittal	10/8/2015 Certificate of Public Convenience and	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP's Access South, Adair Southwest and Lebanon Extension Projects Application for a Certificate of Public Convenience and Necessity under CP16-3. Document Information Files	Texas Eastern Transmission, LP (Texas Eastern), an indirect wholly owned subsidiary of Spectra Energy Partners, LP, is seeking certificates of public convenience and necessity from the Federal Energy Regulatory Commission (FERC or Commission) pursuant to Section 7(c) of the Natural Gas Act (NGA) in connection with the construction and operation of the Access South Project, Adair Southwest Project, and Lebanon Extension Project (each individually a Project, and collectively, the Projects). The Projects' purpose is to provide incremental pipeline transportation service from the Appalachia area natural gas supply basins to different markets in the Midwest and Southeast by creating additional firm pipeline capacity necessary to deliver natural gas on a long-term basis.	Motion to Intervene	11/3/2015
RP16-65-000	20151021-5080 Submittal	10/21/2015 Tariff Filing	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits tariff filing per 154.403: PCB TETLP DEC 2015 FILING to be effective 12/1/2015 under RP16-65 Filing Type : 640 Document Information Files	In compliance with the Stipulation and Agreement filed by Texas Eastern Transmission, LP in Docket Number RP88-67 and Section 26 of the GT&C of Texas Eastern's Tariff, Texas Eastern submits for filing a small increase in the PCB-Related Cost component of certain of Texas Eastern's currently effective rates.	Motion to Intervene	10/30/2015
RP16-79-000	20151028-5116 Submittal	10/28/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.203: 2015 Penalty Sharing Report to be effective N/A under RP16-79 Filing Type : 580 Document Information Files	On October 28, 2015, Transcontinental Gas Pipe Line Company, LLC ("Transco") distributed penalty sharing amounts to all affected shippers pursuant to Section 54 of the GT&C of Transco's Tariff.	Motion to Intervene	11/3/2015
RP16-106-000	20151029-5478 Submittal	10/29/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: Leidy Southeast Rate Filing to be effective 12/1/2015 under RP16-106 Filing Type : 570 Document Information Files	On March 1, 2015, Transco began providing partial path incremental firm transportation service for the full Project contract quantities of 525,000 dtd/day on an interim basis from Transco's Zone 6 Station 210 Pooling Point in Mercer County, New Jersey to Transco's Station 85 Zone 4 Pooling Point.2 The interim service will terminate on the date that the remaining Project facilities are placed in-service pursuant to the authorizations granted in Docket No. CP13-551-000. In addition, on January 29, 2015, Transco filed in Docket No. RP15-403-000 a tariff record containing the Project firm transportation rates under Rate Schedule FT ("January 29 Filing") and on February 19, 2015, the Commission issued a letter order approving the tariff record effective March 1, 2015. Upon the in-service date of the remaining project facilities, Transco will begin providing 525,000 dekatherms per day of service for the full Project path. Certain of the long-term service agreements specify Transco's Station 85 Zone 4A Pooling Point as a delivery point under the service agreement which was not available under the interim agreements. In order to reflect all zonal combinations under the project's long-term service agreements, Transco is submitting a tariff record to include Zone 4A in the receiptzone/delivery zone recourse rate combinations.	Motion to Intervene	11/4/2015
RP16-112-000	20151030-5064 Submittal	10/30/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.403: Maiden Lateral Surcharge Dec 2015 Update to be effective 12/1/2015 under RP16-112 Filing Type : 640 Document Information Files	Coincident with the in-service date of the LSE (Leidy Southeast) Project facilities, Piedmont's firm transportation billing determinants will increase by 100,000 Dtd/day relative to the contract demand entitlements underlying the calculation of the current Maiden Lateral surcharge. Therefore, Transco is proposing to revise such surcharge effective the later of December 1, 2015 or the date the LSE Project facilities are authorized to be placed in service to reflect the change in Piedmont's firm transportation billing determinants.	Motion to Intervene	11/4/2015

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RP16-119-000	20151030-5183 Submittal	10/30/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: Non-Conforming Agreements - Leidy Southeast to be effective 12/1/2015 under RP16-119 Filing Type : 570 Document Information Files	Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's regulations, Transco submits for filing copies of seven negotiated rate service agreements under rate Schedule FT that contain non-conforming language.	Motion to Intervene	11/4/2015
RP16-123-000	20151030-5215 Submittal	10/30/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: DPEs - Piedmont to be effective 12/1/2015 under RP16-123 Filing Type : 570 Document Information Files	The purpose of this filing is to update the Delivery Point Entitlement ("DPE") tariff record for Piedmont Natural Gas in accordance with the provisions of Section 19.1 (f) of the GT&C of the Tariff as a result of increases in capacity associated with the Virginia Southside Project and the Leidy Southeast Project.	Motion to Intervene	11/4/2015
RP16-148-000	20151030-5438 Submittal	10/30/2015 Tariff Filing	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits tariff filing per 154.403(d)(2): TETLP ASA DEC 2015 FILING to be effective 12/1/2015 under RP16-148 Filing Type : 650 Document Information Files	Texas Eastern is proposing changes in ASA (Annual Shrinkage Adjustment) percentages for system customers. Texas Eastern is also proposing changes in its ASA Surcharge rates in order to clear the net balance in the ASA Deferred Account as of August 31, 2015. The proposed effective date for these changes is December 1, 2015.	Motion to Intervene	11/4/2015
RP16-172-000	20151105-5054 Submittal	11/5/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: Rate Schedule FTP (Actual Tariff Records) to be effective 1/1/2016 under RP16-172 Filing Type : 570 Document Information Files	On February 18, 2015, Transco filed pro forma tariff records in Docket No. RP15-461-000 proposing a new rate schedule and initial volumetric rates for Rate Schedule FTP (Firm Transportation - Production Area), a new form of service agreement for use under Rate Schedule FTP and conforming changes to its Tariff to accommodate the proposed rate schedule. The proposed effective date is January 1, 2016.	Motion to Intervene	11/13/2015
RP16-182-000	20151112-5151 Submittal	11/12/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.403: GSS LSS Tracker Filing 11/12/15 to be effective 11/1/2015 under RP16-182 Filing Type : 640 Document Information Files	Transco filed revised tariff sheets in order to track third party rate changes attributable to storage services purchased from Dominion Transmission, Inc. The effective date of the revised LSS and GSS rates is November 1, 2015	Motion to Intervene	11/13/2015
RP16-187-000	20151112-5254 Submittal	11/12/2015 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: DPEs - Piedmont - Correction Filing to be effective 12/1/2015 under RP16-187 Filing Type : 570 Document Information Files	Transco has submitted a substitute revised tariff record to correct an error contained in a tariff record submitted on October 30, 2015 in Docket No. RP16-123 to update the Delivery Point Entitlements for Piedmont Natural Gas. The substitute tariff record is proposed to be effective on December 1, 2015.	Motion to Intervene	11/13/2015
CP16-23-000	20151120-5254 Submittal	11/19/2015 Certificate of Public Convenience and	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits its Abbreviated Application for a Certificate of Public Convenience and Necessity, Related Authorizations and Abandonment Authority for the TEAL Project under CP16-23. Document Information Files	Texas Eastern requests authorizations to construct, own, and operate the TEAL (Texas Eastern Appalachian Lease) Project and to abandon capacity created by the TEAL Project by lease to NEXUS. The TEAL Project includes the construction of approximately 4.4 miles of new 36-inch diameter pipeline loop in Texas Eastern's Zone M2, 1,790 feet of connecting pipeline to connect Texas Eastern's Line 73 with the NEXUS Project, the construction of the Salineville Compressor Station, addition of a 9,400 HP compressor unit at the Colerain Compressor Station and piping and other modifications to permit bi-directional flow on Line 73.	Motion to Intervene	12/8/2015
RP16-290-000	20151208-5155 Submittal	12/8/2015 Tariff Filing	Dominion Transmission, Inc.	Dominion Transmission, Inc. submits tariff filing per 154.204: DTI - December 8, 2015 Administrative Changes to be effective 1/8/2016 under RP16-290 Filing Type : 570 Document Information Files	The purpose of the filing is to incorporate several administrative changes in Dominion Transmission's FERC Gas Tariff. The changes include updating references, footnotes and the company address on all Forms of Service Agreement.	Motion to Intervene	12/10/2015

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CP16-29-000	20151209-5063 Submittal	12/9/2015 Abandonment of Service or Facility	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits an application for the abandonment-by-sale of the Allentown Lateral in Northampton County, Pennsylvania under CP16 Document Information Files	Transco has filed an abbreviated application for an order permitting and approving the abandonment by sale to UGI Bethel Pipeline Company of the Allentown Lateral, a 12.5 mile 12-inch pipeline located in Northampton County, Pennsylvania. Transco states that the requested abandonment will have no impact on the daily design capacity of, or operating conditions on, Transco's system.	Motion to Intervene	12/16/2015
RP16-334-000	20151230-5135 Submittal	12/30/2015 Tariff Filing	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits tariff filing per 154.403: EPC FEB 2016 FILING to be effective 2/1/2016 under RP16-334 Filing Type : 640 Document Information Files	Pursuant to GT&C Section 15.1, Electric Power Cost Adjustment ("EPC"), Texas Eastern files revised rates on a semi-annual basis, effective each February 1 and August 1, for each applicable zone, rate schedule and incremental service, based upon the projected annual EPC required for the operation of transmission compressor stations with electric motor prime movers, and on an annual basis, effective each February 1, to reflect the EPC Surcharge for each applicable zone, rate schedule and incremental service, which is designed to clear the balance in the Deferred EPC Account.	Motion to Intervene	1/5/2016
RP16-379-000	20160112-5228 Submittal	1/12/2016 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: Update List of Non-Conforming Service Agreements (Leidy Southeast) to be effective 2/12/2016 under RP16-379 Filing Type : 570 Document Information Files	Transco has filed a revised tariff record to update its list of non-conforming service agreements that includes Piedmont's Leidy Southeast Service Agreement.	Motion to Intervene	1/22/2016
RP16-407-000	20160127-5108 Submittal	1/27/2016 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.403: Maiden Delivery Lateral 3 Yr Update Filing to be effective 3/1/2016 under RP16-407 Filing Type : 640 Document Information Files	Due to changes in billing determinants as result of capacity that was procured as part of the Virginia Southside and Leidy Southeast Projects, Transco is adjusting the Maiden Lateral reservation rate surcharge. The effective date is March 1, 2016.	Motion to Intervene	2/1/2016
RP16-462-000	20160201-5152 Submittal	2/1/2016 Tariff Filing	Midwestern Gas Transmission Company	Midwestern Gas Transmission Company submits tariff filing per 154.203: NAESB 3.0 Compliance Filing to be effective 4/1/2016 under RP16-462 Filing Type : 580 Document Information Files	Consistent with the requirements in Order Nos. 587-V and 809.5 Midwestern submits herein revisions to Section 30 of the General Terms and Conditions (GT&C) of its Tariff to reflect the latest version of the NAESB standards adopted by the Commission in Order No. 587-W. Midwestern proposes to adopt by reference the modifications to existing referenced standards required by NAESB Version 3.0. For those standards shown as not incorporated by reference, where the standard language was revised in NAESB Version 3.0 or where language inconsistencies were otherwise identified, Midwestern proposes to modify the standard-specific language throughout its Tariff to more closely conform to NAESB Version 3.0 standards.	Motion to Intervene	2/3/2016
RP16-489-000	20160201-5257 Submittal	2/1/2016 Tariff Filing	East Tennessee Natural Gas, LLC	East Tennessee Natural Gas, LLC submits tariff filing per 154.203: ETNG Order No. 587-W (Docket No. RM96-1-038) Compliance Filing to be effective 4/1/2016 under RP16-489 Filing Type : 580 Document Information Files	The revised tariff records included herein reflect the Version 3.0 standards adopted by Order No. 587-W and incorporated by reference in the Commission's regulations. Appendix B lists all of the NAESB WGQ Standards that were added, revised or deleted in the Version 3.0 body of standards and adopted by the Commission in Order No. 587-W and includes a description of the action taken by East Tennessee for each standard.	Motion to Intervene	2/3/2016
RP16-509-000	20160201-5307 Submittal	2/1/2016 Tariff Filing	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits tariff filing per 154.203: TETLP Order 587-W (Docket RM96-1-038) Compliance Filing to be effective 4/1/2016 under RP16-509 Filing Type : 580 Document Information Files	The revised tariff records included herein reflect the Version 3.0 standards adopted by Order No. 587-W and incorporated by reference in the Commission's regulations. Appendix B lists all of the NAESB WGQ Standards that were added, revised or deleted in the Version 3.0 body of standards and adopted by the Commission in Order No. 587-W and includes a description of the action taken by Texas Eastern for each standard.	Motion to Intervene	2/3/2016
RP16-546-000	20160201-5454 Submittal	2/1/2016 Tariff Filing	Dominion Transmission, Inc.	Dominion Transmission, Inc. submits tariff filing per 154.203: DTI - Compliance Filing - NAESB Version 3.0 to be effective 4/1/2016 under RP16-546 Filing Type : 580 Document Information Files	Dominion Transmission, Inc. has submitted a filing to comply with the requirements of the FERC's Order No. 587-W amending its regulations to incorporate by reference Version 3.0 of the NAESB WGQ business practice standards.	Motion to Intervene	2/8/2016

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Docket Number	Accession # / Category	Document Date / Type	Pipeline	Docket Description	Docket Summary	Filing Statement	Filing Date
RP16-565-000	20160201-5530 Submittal	2/1/2016 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.203: Order No. 587-W Compliance (NAESB Version 3.0) to be effective 4/1/2016 under RP16-565 Filing Type : 580 Document Information Files	Transco has submitted a filing to comply with the requirements of the FERC's Order No. 587-W amending its regulations to incorporate by reference Version 3.0 of the NAESB WGQ business practice standards.	Motion to Intervene	2/8/2016
RP16-620-000	20160222-5161 Submittal	2/22/2016 Waiver of Oil or Gas Regulation	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits a request for waiver of the Commission's capacity release regulations to allow a transaction to occur under RP16-620. Document Information Files	The negotiated rate service agreement between Washington Gas Light Company ("Washington Gas") and Transco dated March 1, 2007, as amended, (Contract No. 9050456, "Agreement") is for Rate Schedule ESS storage service, and contains an enhanced injection quantity resulting from Washington Gas' participation in Transco's Eminence Enhancement Project. The Agreement has a Storage Capacity Quantity of 127,557 Dth, a Storage Demand Quantity of 15,271 Dth per day, and a Storage Injection Quantity of 4,150 Dth per day. Washington Gas notified Transco by letter dated February 16, 2016 of its desire to permanently release the entire contract quantity under its Agreement. The replacement buyer, WGL Midstream, Inc. ("WGL Midstream"), is agreeable to accepting all the terms and conditions of the permanent release, including the negotiated rate. Following receipt of this waiver, Transco will effectuate the capacity release transaction in accordance with Section 42 of the General Terms & Conditions of its FERC Gas Tariff and then file the negotiated rate agreement with the Commission. Transco requests that the Commission waive Sections 284.8(b)(2) and 284.8(e) of its regulations to permit the prearranged permanent capacity release to be treated similarly to prearranged maximum rate releases, which can be implemented without posting for bids from other shippers, and to allow the release to occur even though it is a release above Transco's maximum tariff rate.	Motion to Intervene	2/29/2016
RP16-630-000	20160225-5049 Submittal	2/25/2016 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.403(d)(2): Transco Annual Fuel Tracker to be effective 4/1/2016 under RP16-630 Filing Type : 650 Document Information Files	The filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff ("GT&C"), which provides that Transco will file, to be effective each April 1, a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The derivation of the revised fuel retention percentages is based on Transco's estimate of gas required for operations ("GRO") for the forthcoming annual period April 2016 through March 2017 plus the balance accumulated in the Deferred GRO Account at January 31, 2016, the end of the annual deferral period.	Motion to Intervene	2/26/2016
RP16-634-000	20160225-5115 Submittal	2/25/2016 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.403: Annual Electric Power Tracker Filing effective April 1, 2016 to be effective 4/1/2016 under RP16-634 Filing Type : 640 Document Information Files	The filing is submitted pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power ("TEP") rates at least 30 days prior to each TEP Annual Period beginning April 1. The TEP rates are designed to recover transmission electric power costs for electric compressors and gas coolers located at Transco's compressor station locations. The costs underlying the revised TEP rates consist of two components – the Estimated TEP Costs for the period April 1, 2016 through March 31, 2017 and the balance in the TEP Deferred Account as of January 31, 2016.	Motion to Intervene	2/26/2016
RP16-696-000	20160301-5312 Submittal	3/1/2016 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.403: WSS-OA Incremental Rate Filing to be effective 4/1/2016 under RP16-696 Filing Type : 640 Document Information Files	The purpose of the filing is to establish Incremental Rate Schedule WSS-Open Access ("WSS-OA") rates pursuant to Section 8.3 of Rate Schedule WSS-OA to recover an increase in the cost of service attributable to Transco's purchase of replenishment base gas to serve a new buyer, WGL Midstream, Inc. ("WGL"), commencing April 1, 2016.	Motion to Intervene	3/4/2016

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RP16-722-000	20160314-5088 Submittal	3/14/2016 Tariff Filing	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits tariff filing per 154.204: Cleanup Filing to Remove Customer Names from Statements of Rates to be effective 4/14/2016 under RP16-722 Filing Type : 570 Document Information Files	Texas Eastern is proposing to modify the Statement of Rates for Rate Schedules FT-1 and MLS-1 by deleting the customer names and contractual quantities applicable to service on each of the incremental project facilities. As required by the Commission's regulations, Texas Eastern will continue to include the customer-specific information in its quarterly Index of Customers filings and postings.	Motion to Intervene	3/15/2016
RP16-729-000	20160318-5129 Submittal	3/18/2016 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: GT&C Section 49 - Available Firm Capacity Posting Procedure to be effective 4/18/2016 under RP16-729 Filing Type : 570 Document Information Files	Transco proposes to revise Section 49 of the General Terms and Conditions of its Tariff (GT&C), which sets forth the procedures for allocating existing firm capacity that becomes available on its system. Section 49 currently requires that all existing firm capacity that becomes available be offered through an open season. In addition, in accordance with the Commission's regulations and as provided in Transco's Tariff, all unsubscribed firm capacity available on Transco's system is posted to the Unsubscribed Capacity Report that Transco maintains on its 1Line website. Transco proposes to revise Section 49 of the GT&C to allow it to offer unsubscribed firm capacity through the solicitation of bids in an open season, as currently provided in Section 49, and/or to award unsubscribed capacity on a not unduly discriminatory basis to buyers that submit a valid request for available capacity posted on the Unsubscribed Capacity Report. The proposed revisions give Transco the option to solicit bids in an open season for the periods prescribed in Section 49.1, but an open season will not be required.	Motion to Intervene	3/22/2016
RP16-798-000	20160331-5401 Submittal	3/31/2016 Tariff Filing	East Tennessee Natural Gas, LLC	East Tennessee Natural Gas, LLC submits 2014-2015 Cashout Report under RP16-798. Document Information Files	In accordance with Rate Schedules LMS-MA, LMS-PA, and PAL of its FERC Gas Tariff, East Tennessee Natural Gas, LLC ("East Tennessee") submits to the Federal Energy Regulatory Commission ("Commission") its cashout report for November 2014 through October 2015 ("2014-2015 Cashout Report"). The 2014-2015 Cashout Report reflects a net loss from cashout activity of \$4,361,594. In accordance with its Rate Schedules LMS-MA, LMS-PA, and PAL, East Tennessee's 2013-2014 Cashout Report net loss balance of \$1,507,673 will be applied to the current year's net loss of \$4,361,594 to obtain a 2014-2015 Cashout Report net loss balance of \$5,869,267 to be carried forward to the next annual cashout report.	Motion to Intervene	4/7/2016
RP16-841-000	20160414-5062 Submittal	4/14/2016 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: DPEs - PSEG, UGI, and Clean-Up to be effective 5/15/2016 under RP16-841 Filing Type : 570 Document Information Files	The purpose of this filing is to update the Delivery Point Entitlement ("DPE") tariff records for PSEG Energy Resources and Trade, LLC ("PSEG") and UGI Utilities, Inc. ("UGI") in accordance with the provisions of Sections 19.1(f) and 19.2(f) of the General Terms and Conditions of the Tariff and make other minor updates and corrections to the DPE tariff records for Zones 4, 5 and 6. The minor updates and corrections include spelling correction of "geographical" and replacement of ampersands with commas on the DPE tariff records for Zones 4, 5 and 6.	Motion to Intervene	4/18/2016
RP16-856-000	20160418-5225 Submittal	4/18/2016 Tariff Filing	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.203: Docket Nos. RP06-569-008 and RP07-376-005 (consolidated) Compliance Filing to be effective 7/20/2010 under RP16-856 Filing Type : 580 Document Information Files	The filing is being made in compliance with paragraph 118 and ordering paragraph D of the March 17 Order, which directed Transco to "submit a compliance filing recalculating the rates for Rate Schedule WSS/WSS-OA on a rolled-in basis consistent with the findings of this order and to file revised tariff records, effective March 1, 2007 through today reflecting the revised rates." In the March 17 Order, the Commission rejected Transco's proposal in its Docket No. RP06-569-000 general section 4 rate case to charge "bifurcated rates" to include solely in the rates for certain replacement shippers under Transco's Rate Schedule WSS-OA the cost of certain replacement base gas purchased by Transco for its Washington Storage Filed. The March 17 Order required Transco to maintain its existing rolled-in rate design for its Rate Schedule WSS-OA rates, including rolling in the costs associated with its purchase of the approximately 3.3 million Dth of replacement base gas. The revised tariff records submitted herein reflect rolled-in rates consistent with the Commission's rate determination in the March 17 Order. Transco will begin billing the revised rates under its Rate Schedule WSS-OA effective April 19, 2016.	Motion to Intervene	4/19/2016

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RP16-899-000	20160429-5158 Submittal	4/29/2016 Tariff Filing	East Tennessee Natural Gas, LLC	East Tennessee Natural Gas, LLC submits tariff filing per 154.204: OFO and Scheduling Revisions to be effective 6/1/2016 under RP16-899 Filing Type : 570 Document Information Files	East Tennessee is proposing to revise the throughput scheduling priorities in Section 15, Scheduling of Receipts and Deliveries, of the General Terms and Conditions ("GT&C") of the Tariff. This revised throughput scheduling provides a higher priority for nominations from secondary in path receipts to primary delivery points than from secondary in path receipts to secondary delivery points. East Tennessee is proposing to revise the Action Alert and Balancing Alert penalties in GT&C Section 47, Penalties and Penalty Crediting Mechanism. In the September 30 Filing, East Tennessee expressed concerns that changing the proposed cashout index "may not be sufficient to provide appropriate incentives to customers to minimize imbalances nor allow the pipeline to be kept whole when imbalances accrue on the west end of the system, and the pipeline is required to support those imbalances by acquiring higher priced gas on the east end of the system. The proposed penalties are calculated utilizing the index prices in Gas Daily's "Daily Price Survey" for "Transco, zone 5 del." and "Tennessee, 500 Leg." The new Action Alert penalty maintains the currently-effective \$0.98, but has added an arithmetic average of the two index prices. The new Balancing Alert penalty maintains the currently effective \$15.00, but has added an index price equal to the higher of the Transco, zone 5 delivered and Tennessee, 500 Leg. East Tennessee is proposing to reduce the notice time for Action Alerts to correspond with the notice time for Balancing Alerts. The change will allow East Tennessee to ascertain more accurately the actions needed to be taken on a more localized and practicable basis closer to the timeframe of taking those actions and to target those specific customers that may be threatening the ability of other customers to receive their scheduled flows. This reduced notice time is not intended to impact intraday operations. Finally, East Tennessee is proposing to remove the reference to an OFO report in GT&C Section 42, Periodic Reports. The reference is to a prior OFO report that was removed from the East Tennessee tariff in a filing made on August 19, 2014, and accepted by the Commission on September 16, 2014 in Docket No. RP14-1190-000.	Motion to Intervene	5/6/2016
RP16-908-000	20160429-5320 Submittal	4/29/2016 Tariff Filing	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits tariff filing per 154.403: EPC JUNE 2016 FILING to be effective 6/1/2016 under RP16-908 Filing Type : 640 Document Information Files	Texas Eastern determined that the currently-effective EPC Surcharge applicable to recourse rates for the OPEN Project, if unchanged, would result in a significant over-recovery of the OPEN Project balance in the applicable Deferred EPC Sub-Account as of October 31, 2015. Specifically, Texas Eastern calculated the EPC Surcharge using actual determinants, consistent with its methodology used for calculating EPC surcharges applicable to other projects. Given that the actual determinants for the OPEN Project were based only on a two-month period, however, the resulting EPC Surcharge was not aligned with the OPEN Project deferred EPC balance, Texas Eastern is proposing to reduce the EPC Surcharge for the OPEN Project, effective on June 1, 2016. Texas Eastern is not proposing any other change to other aspects of the December 30, 2015 EPC filing, to other effective EPC Surcharges or its currently effective EPC recovery methodology, and, if approved, there will be no cross-subsidization by, or of, other system or incremental projects as a result of this revision to the OPEN EPC surcharge.	Motion to Intervene	5/6/2016
RP16-942-000	20160511-5245 Submittal	5/11/2016 Tariff Filing	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits tariff filing per 154.203: TETLP Request for Waiver of OFO Penalty Provisions to be effective N/A under RP16-942 Filing Type : 580 Document Information Files	Texas Eastern Transmission, LP ("Texas Eastern") requests that the Federal Energy Regulatory Commission ("Commission") approve Texas Eastern's waiver of the collection and crediting of operational flow order ("OFO") penalties that were incurred by its customers during the period from April 29, 2016, through May 10, 2016 ("OFO Period"). Following the issuance of the OFOs, aggregate customer behavior resulted in pipeline operations that were sufficiently balanced throughout the OFO Period. Certain customers did not adhere completely to the OFOs, and, as a result, are subject to a penalty under the Texas Eastern tariff of three times the daily Gas Daily posting for the day on which the deviation occurred or the high "Common" price for the geographical region in which the deviation occurred for each dekatherm by which the customer deviated from the OFO. Texas Eastern believes that a waiver of all such penalties is appropriate since the aggregate level of compliance with the two OFOs was sufficient to address the situation on the Texas Eastern system and the minor amount of non-compliance did not impair Texas Eastern's ability to operate its system or require further restrictions on primary firm transportation service.	Motion to Intervene	5/13/2016